Issues in EIM Governance

Regional Issues Forum

Albuquerque – March 11, 2019

Presentation of Ron Binz

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Considerations in Establishing a Western Regional System Operator

Prepared for the Hewlett Foundation April 2016

By Ronald J. Blnz

ISO/RTO	Governing Entity	Composition	Board Member Selection
CAISO	Board of Governors	5 members	Nominated by Governor of California and confirmed by state senate.
ISO-NE	Board of Directors	9 independent directors plus president/CEO (non-voting.)	Slate nominated by a committee of NEPOOL and NECPUC. Final vote by board.
MISO	Board of Directors	9 independent directors plus president/CEO (non-voting.)	Identified by Nominating Committee, selected by board, and voted on by Members.
NYISO	Board of Directors	10 directors including president/CEO.	Identified by Stakeholder Management Committee, nominated by Governance Committee, and elected by board.
РЈМ	Board of Managers	9 voting managers plus PJM president (non-voting.)	Selected by Nominating Committee and elected by Members Committee.
SPP	Board of Directors	9 independent members plus the SPP president (non-voting on most matters).	Candidates nominated by Governance Committee and elected by members.

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ISO/RTO	Senior Stakeholder Entity	Size	Stakeholder Categories
ISO-NE	Participants Committee	431 (253 voting, 178 non-voting.)	 Generation Transmission Suppliers Publicly Owned Entities Alternative Resources Sector End User Sector
MISO	Advisory Committee	25	 State Regulatory Authorities IPPs/ Exempt Wholesale Generators Transmission Owners Transmission-Dependent Utilities Power Marketers Public Consumer Advocates Environmental/ Other Stakeholder Groups Eligible End-Use Customers Coordinating Members Competitive Transmission Developers
SPP	Members Committee	20	 Investor-Owned Utilities Co-ops Municipals Independent Power Producers/ Marketers State/ Federal Power Agencies Alternative Power/ Public Interest Large/ Small Retail

Profiles

MISO

- Board members elected by members.
- Smaller (25) senior stakeholder group ("Advisory Committee")
- Advisory Committee chartered to advise Board.
- Regulators serve on Advisory Committee (4 of 25)
- Organization of MISO States (OMS) (regulators)
- 2019 OMS budget: \$1.54 million; 3.5 FTE
- OMS has certain Section 205 authority

Profiles

SPP

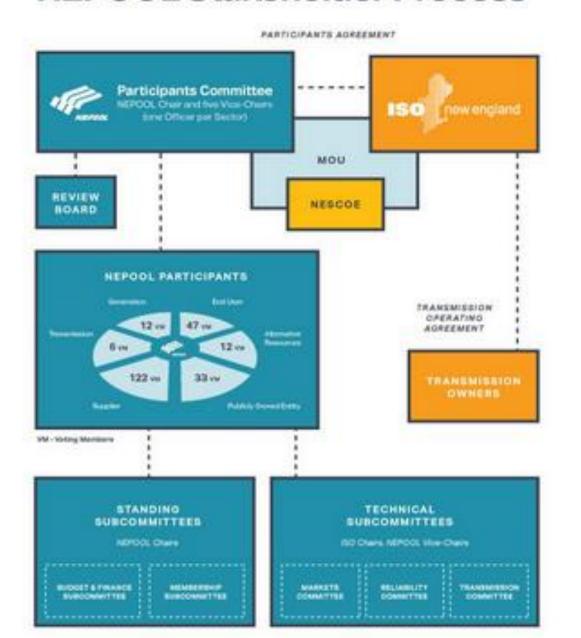
- Board members elected by members.
- Smaller (20) senior stakeholder group ("Members Committee").
- Members Committee sits at Board Meeting; non-binding votes.
- No regulators on Members Committee.
- Regional State Committee (SPP RSC) advises Board; "provides collective state regulatory agency input."
- SPP makes certain Section 205 filings at the direction of the RSC
- 2019 SPP budget for RSC: \$0.40 million.

Profiles

ISO-NE

- Board members nominated by NECPUC/NEPOOL; elected by Board.
- Large (431) senior stakeholder group ("Participants Committee").
- Predecessor organization NEPOOL is essentially the Participants Committee.
- Liaison group is Participants Committee's interface with Board.
- NECPUC (regional NARUC) organizes regulators and advises Board.
- ISO-NE funds New England States Committee on Electricity (NESCOE).
- 2019 NESCOE Budget: \$2.35 million (proposed).

NEPOOL Stakeholder Process



Stakeholder Engagement and Impediments

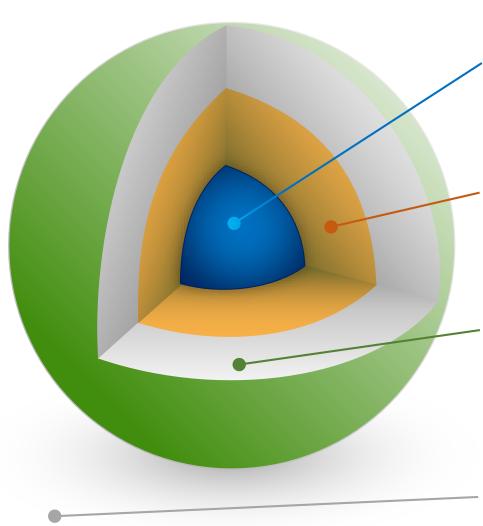
- Structural Impediments
 - Board/Advisory structures.
- Cultural Impediments
 - Lots of navel gazing.
 - Self-selecting committees.

Natural Impediments

Allocating congestion rents from the net export constraints on EIM BAAs

When the proposed net export constraint triggered by mitigation is enforced and binding, the ISO proposes to allocate 100% of the constraint's congestion rents to that BAA. The ISO's rationale for this provision is that this will allocate the congestion rents on this net export constraint in the same way that the ISO allocates congestion rents for net export constraints triggered by an EIM BAA's failure of a flexible ramping sufficiency test.

EIM Stakeholder Engagement



Hardcore Insiders

ISO Officers and Staff Some Employees of Market Participants Technical Committees Steve Beuning; Travis Kavulla; Bill Hogan

Players

Board of Governors

Most market participants

A few regulators

A few energy advocates

Near Players

A few more regulators A couple legislators Some governors' offices Some energy advocates

Rest of the Energy World

Most regulators
Most governors
Most legislators
Many energy advocates
Consumer advocates
Customers (aka End Users)