

Powerex EIM Go-Live Experience

June 6, 2018

Key Features of Powerex's EIM participation

Powerex participates under Canadian EIM Entity Agreement

Supported by resources and load located in Canada

- EIM area does not extend into Canada
- Powerex transacts at BC-US Border using aggregated resources and load

Transmission rights voluntarily made available to EIM

- Set aside ahead of the hour
- Typically 150 MW to and from Puget Sound Energy at BC-US Border*
- Typically 150 MW to and from CAISO at Malin*
- Includes dynamic transfer capability (subject to availability)

Participation with aggregate resources

- Aggregate Participating Resource (APR)
- Aggregate Non-Participating Resources (e.g. VER, Load, small hydro, etc.)

^{*}Powerex has reduced its voluntary provision of transmission rights to mitigate harm associated with CAISO's LMPM and DEB framework

Expected Benefits of Powerex's EIM participation

Key Benefits To Powerex

- 1. Co-optimizing imbalances and reserves
 - Offset BC imbalances with diversity and lower cost EIM resources
 - Utilize residual BC Hydro imbalance reserves to support EIM transfers
- 2. Removal of transmission hurdle rates
 - Purchasing over-supply energy
- 3. Congestion rent for transmission rights provided

Key Benefits To EIM Area

- 1. Lower cost of meeting EIM Area imbalances and integrating renewables
- 2. Reduced GHG emissions
- 3. Increased EIM transfer capability



Powerex's EIM Project Implementation: Key Success Factors

Extensive experience in CAISO markets

- Participated in CAISO's 5-minute markets since 2005
- Extensive in-house IT development
 - Most EIM tasks are automated
 - Many existing processes and systems leveraged
 - Settlements system, dynamic scheduling framework
- Significant co-ordination with BC Hydro, Puget and BPA
 - Dynamic scheduling, network and transmission modelling, ETSRs
- High level of support from CAISO staff
 - Highly knowledgeable project and integration staff
 - Online and on-site training sessions and problem solving

Project completed on schedule (10 months) and under budget



Powerex's EIM Experience To Date

Realized Benefits

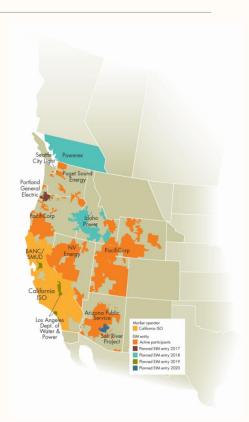
- 1. Energy purchases during over-supply conditions
 - Although some purchases blocked due to LMPM / DEB issue
- 2. Congestion rent received for transmission provided

Benefits Not Yet Realized

- 1. Co-optimization of imbalances and residual imbalance reserves
 - Diversity benefits have been offset by the need to carry a "buffer" of capacity and flexibility to meet uncertain RS volumetric requirements

2. Sales Opportunities

- Existing LMPM processes and DEB options not workable for external hydro
 - Formula over-rides voluntary bids and offers, resulting in forced sales
- The net result is the EIM is currently <u>less attractive</u> for surplus energy sales than the intertie bidding framework





Thank You

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