



ISO Board and EIM Governing Body
California ISO
250 Outcropping Way
Folsom, CA 95630

July 19, 2019

Dear ISO Board of Governors and EIM Governing Body,

I offer this statement of interest for consideration as a member of the Energy Imbalance Market Governance Review Committee (GRC). I am currently the Executive Director of the Public Generating Pool (PGP), a trade association representing eleven consumer-owned utilities that manage 8,000 MW of predominantly carbon-free generation. PGP has been an active participant in CAISO's stakeholder processes and, working collaboratively with other public power interests in the Northwest and across the West, has been a proponent of the use of a Governance Review Committee to support the EIM Governance Review process.

With over 25 years in the utility industry, I have served in leadership positions responsible for power system planning and high-profile policy issues within BPA and PacifiCorp. In addition, I have facilitated and lead consumer-owned utility groups in the development of complex operational issues, technical analysis, policy positions, and regulatory and legislative engagement. I believe my diverse experience with a power marketing agency, consumer-owned utilities, and an investor-owned utility coupled with my collaboration skills would be a valuable addition to the Governance Review Committee.

I have been an active participant in a group of Western Public Power entities which has actively engaged in previous EIM governance review processes. Further, I have served as a Liaison on the EIM Regional Issues Forum and recently served as Chair of the Forum. These experiences have provided terrific perspective to some of the varied stakeholder views that must be heard and balanced through this process.

Given the importance and high interest in the EIM Governance Review, I believe it is critical to have a Governance Review Committee dedicate the time to hear alternative views and ideas, develop and work through options to meet stakeholder interests, and communicate with others. As the Executive Director of a trade association, my job is predicated on seeking input, defining interests, and developing options that meet all interests. Further, I am a trained and experienced facilitator and mediator and have led many multi-party settlement processes. I would welcome the opportunity to use my experience and skills to support the Governance Review Committee in the governance review process.

I want to express my appreciation to the ISO for employing this meaningful approach to the EIM Governance Review and thank you for your consideration.

Sincerely,

A handwritten signature in black ink, appearing to read "Therese Hampton".

Therese Hampton, Executive Director
Public Generating Pool

TERESE HAMPTON

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PROFESSIONAL EXPERIENCE

PUBLIC GENERATING POOL

Executive Director

June 2013 – present

Lead a ten-member association of public utilities organized to engage in policy issues that impact the value of generation assets.

- Manage an eleven-member Board of Directors, 3 policy level committees, and all financial aspects of the association.
- Facilitate alignment of member interests through annual strategic planning sessions, monthly Board meetings, and staff-level working groups.
- Develop organizational expertise on the impact of power markets and legislative policies on Northwest generation resources.
- Represent member utilities throughout the West on regional forums and bodies and in meetings with FERC Commissioners, FERC staff, and congressional staff.
- Lead the development of jointly sponsored analytical studies on the impacts of legislative proposals on regional power supply and system reliability.

H&H SOLUTIONS

Principal

June 2006 – June 2013

Founder of a consulting firm specializing in the management, facilitation and resolution of complex issues. Key project examples include:

- Coordinated a 17-member utility customer group addressing implementation issues associated with the Slice power product provided by Bonneville Power Administration.
- Managed a Governor-appointed Executive Council in the development and implementation of a comprehensive plan for aggressive deployment of electric vehicles in Oregon.
- Facilitated a multi-party settlement agreement that yielded the first FERC licensed commercial scale wave energy project in the country.
- Designed and managed a nationwide stakeholder engagement process to define and summarize potential ecological effects related to development of ocean renewable energy on the West Coast.

PACIFICORP

Managing Director, Hydro Regulatory Compliance

July 2004 – June 2006

Led a 34-person organization responsible for effective compliance with all regulatory requirements of the hydroelectric system.

- Oversaw implementation of \$40M/year of projects to mitigate fishery, wildlife, recreation, and cultural resource impacts.
- Responsible for defining scientifically based actions to mitigate natural resource impacts for nine major hydroelectric projects as part of 30-50 year operating licenses. Investment of approximately \$2B over the life of the licenses is required.

BONNEVILLE POWER ADMINISTRATION**Vice President, Environment, Fish and Wildlife**

December 2002 – June 2004

Led a 120-person organization of multi-disciplinary professionals responsible for BPA environmental compliance. Yearly operating budget of \$15.5M.

- Oversaw the implementation of a \$175M/year fish and wildlife mitigation program.
- In collaboration with regional states, tribes and federal agencies, established regional priorities, scientific principles, and implementation plans for all fish and wildlife mitigation activities.
- Managed National Environmental Policy Act (NEPA) compliance for all Agency activities.

Manager, Power and Operations Planning

February 1999 – December 2002

Managed a 45-person organization of multi-disciplinary professionals responsible for the short- and long-term planning of \$3.5 billion power system comprised of 31 hydroelectric dams and one nuclear plant. Budget of \$5M.

- With the Corps of Engineers and Bureau of Reclamation, coordinated long-term planning and day-to-day operation of the power system to achieve multiple objectives of fish and wildlife protection, flood control and power production.
- Routinely negotiated power system operations with federal agencies, states, and tribes as part of ongoing regional collaboration to balance the multiple objectives of the Federal Columbia River Power System.
- Facilitated the development and regional acceptance of criteria to guide operational decisions that balanced fish and wildlife mitigation and power production during the 2001 drought and power emergency.

Lead Negotiator

January 2000 – December 2000

Negotiated hydro issues for the Biological Opinion required under the Endangered Species Act with senior staff of four other federal agencies. Hydro actions are valued at approximately \$450M/year.

Manager, Transmission and Reserve Services

March 1996 – February 1999

Managed a staff of 11 professional employees.

- Achieved \$10M in new product sales by providing vision, leadership, and training to a newly formed team that resulted in the successful development of internal infrastructure and successful external marketing.

Industry Economist

August 1991 – February 1996

EDUCATION AND OTHER EXPERIENCE**Masters of Science, Economics**

June 2002, *Portland State University* (Portland, OR)

Bachelor of Science, Economics

August 2001, *Portland State University* (Portland, OR)

- Numerous speeches and presentations to Federal Administration officials, FERC Commission and Staff, Congressional staff, Governors, Regional Federal Executives, Northwest Power and Conservation Council, Renewable Energy Conferences, and other state and tribal forums.