

GENERAL SESSION MINUTES EIM GOVERNING BODY MEETING March 12, 2020 Teleconference

March 12, 2020

The Energy Imbalance Market Governing Body convened the general session teleconference meeting at approximately 9:00 a.m. and the presence of a quorum was established.

ATTENDANCE

The following members of the EIM Governing Body were in attendance:

Carl Linvill, Chair
John Prescott, Vice Chair
Anita Decker
Valerie Fong
Robert Kondziolka

The following members of the executive team were present: Steve Berberich, Roger Collanton, Stacey Crowley, Petar Ristanovic, and Mark Rothleder

GENERAL SESSION

The following agenda items were discussed in general session:

PUBLIC COMMENT

There was no public comment.

DECISION ON GENERAL SESSION MINUTES

Member Fong moved for approval of the EIM Governing Body general session minutes for the January 22, 2020 meeting. The motion was seconded by Member Prescott and approved 4-0. Member Kondziolka abstained.

GOVERNANCE REVIEW COMMITTEE UPDATE

Therese Hampton, Executive Director – Public Generating Pool, and Chair – EIM Governance Review Committee, provided an update on behalf of the GRC. Ms. Hampton summarized the GRC's recent activities, including its issuance of a scoping paper on

January 29, its subsequent stakeholder call on February 5, and its receipt of written stakeholder comments on the scoping paper. She reported that the GRC held a general session meeting on March 11 using a stakeholder workshop format in which stakeholders were given an opportunity to present summaries of their written comments, as well as serve as panelists to further discuss and clarify their comments. Ms. Hampton reported that the GRC will be revising its planned schedule to allow additional time to review and understand stakeholder input. Discussion followed and Member Fong, who serves as the EIM Governing Body's representative on the GRC, noted that meeting attendees were coming to realizations and understanding in real-time relative to other stakeholders' perspectives, which was indicative of productive dialogue.

BODY OF STATE REGULATORS UPDATE

Letha Tawney, Commissioner – Oregon Public Utilities Commission, and Chair – Body of State Regulators, provided an update on behalf of the BOSR. Commissioner Tawney reported that, since its last update to the EIM Governing Body, the BOSR's work has centered around review and understanding of the GRC's scoping paper, as well as coming to consensus comments in response to the paper. She stated that she engaged on behalf of BOSR in the GRC's March 11 workshop-format meeting and that she looks forward to sharing her perspective with BOSR members at its next meeting. Commissioner Tawney described the BOSR's process for arriving at consensus comments on complex matters. She added that BOSR looks forward to continued engagement on the EIM governance review and the extended day-ahead market stakeholder processes. Commissioner Tawney concluded by stating that the agenda for the BOSR's next meeting is under development even as the format remains uncertain. Discussion ensued regarding the status of CREPC/WIRAB's planned meetings in New Mexico. Stacey Crowley, Vice President – External and Customer Affairs, reported that CREPC/WIRAB leadership sent an email announcing the in-person meetings have been cancelled but may proceed in part in a webinar format.

REGIONAL ISSUES FORUM UPDATE

Pam Sporborg, Senior Analyst, Transmission and Reliability Services – Portland General Electric, and Chair – Regional Issues Forum, provided an update on behalf of the RIF. Ms. Sporborg reported that there will be a temporary change in RIF leadership. She stated that previous Vice Chair Matt Lecar will serve as interim Vice Chair for the duration of Jennifer Gardner's maternity leave. Ms. Sporborg provided a summary of the content shared at the RIF's March 11 meeting, which included discussion regarding EIM best practices for resource optimization, updates from upcoming EIM entrants, and extended day-ahead market education. She concluded her update by reporting that the RIF's next meeting is scheduled for May 5, but RIF will continue to work with ISO staff and monitor the current pandemic situation to determine whether the meeting will be held in-person or via webinar. Discussion ensued regarding the RIF's meeting, including the RIF's tradition of providing upcoming and new EIM entrants presentations.

BRIEFING ON POLICY OUTLOOK

Brad Cooper, Senior Manager – Market Design Policy, provided an update regarding the 2020 annual policy development plan. Mr. Cooper described the minor revisions made to the plan, including the extension of planned initiative timelines for three initiatives. He next provided an update regarding the status of ongoing and upcoming policy initiatives, including descriptions of the initiatives and their decisional classifications. Discussion ensued regarding the extension of planned initiative timelines, and Mr. Cooper explained the extensions are due to normal operations but recognized timelines could potentially shift due to the current pandemic situation, which is evolving quickly. Discussion followed regarding specific initiatives, including extended day-ahead market and potential future greenhouse gas enhancements, hybrid resources, EIM governance review, and flexible ramping product enhancements.

BRIEFING ON WESTERN ENERGY IMBALANCE MARKET BENEFITS

Mark Rothleder, Vice President – Market Policy and Performance, provided an update regarding upcoming energy imbalance market implementations, as well as Quarter 4 2019 EIM benefits. Mr. Rothleder reported that preparations are underway for Seattle City Light's and Salt River Project's implementations on April 1. He added that both entities have completed 100% of their readiness criteria and certification letters have been filed with FERC. Mr. Rothleder explained that additional contingency plans are in place if necessary due to the ongoing pandemic situation. He summarized upcoming EIM entries including Balancing Authority of Northern California – Phase 2, Los Angeles Department of Water and Power, Northwestern Energy, Public Service Company of New Mexico, and Turlock Irrigation District (entry in 2021); and Avista, Bonneville Power Administration, Tacoma Power, and Tucson Electric Power (entry in 2022). Mr. Rothleder provided an overview of the Quarter 4 2019 EIM benefits report. He stated that gross economic benefits from the EIM in Quarter 4 were \$60.72 million, bringing the total benefits of EIM since November 2014 to about \$861.79 million. Mr. Rothleder next reported on flexible ramping procurement diversity savings, weekly average prices in EIM areas, estimated wheel through transfers, and energy transfers for Quarter 4. Finally, Petar Ristanovic, Vice President – Technology, and Mr. Rothleder discussed the possible impact on energy transfers of an extended day-ahead market.

DECISION ON EIM GOVERNING BODY NOMINATION

Jennifer Gardner, Senior Staff Attorney – Western Resource Advocates, on behalf of the EIM Nominating Committee, provided a summary of the EIM Governing Body selection and approval process relative to its most recent deliberations in connection with the EIM Governing Body seat currently occupied by Member Decker. She described the Nominating Committee's deliberations and provided an overview of Member Decker's qualifications. Ms. Gardner reported that the Nominating Committee ultimately reached consensus to nominate Member Decker for re-appointment to a term beginning July 1, 2020, and ending

June 30, 2023. Discussion followed and Governing Body members expressed appreciation for the Nominating Committee's efforts, as well as support for the nomination.

Motion

Member Prescott:

Moved, that the Energy Imbalance Market Governing Body re-appoints Anita J. Decker to the Energy Imbalance Market Governing Body for a term beginning July 1, 2020 and ending June 30, 2023.

The motion was seconded by Member Fong and approved 4-0. Member Decker was recused.

INFORMATIONAL REPORTS

There were no comments or questions on the following informational reports: EIM Governing Body policy calendar, ISO quarterly financial report, and stakeholder initiative milestones.

FUTURE AGENDA ITEMS

There were no items to discuss.

ADJOURNED

There being no additional general session matters to discuss, the general session was adjourned at approximately 10:40 a.m.