

## **GENERAL SESSION MINUTES EIM GOVERNING BODY MEETING January 22, 2020 ISO Headquarters Folsom, California**

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### **January 22, 2020**

The Energy Imbalance Market Governing Body convened the general session meeting at approximately 9:05 a.m. and the presence of a quorum was established.

### **ATTENDANCE**

The following members of the EIM Governing Body were in attendance:

Carl Linvill, Chair  
John Prescott, Vice Chair  
Anita Decker  
Valerie Fong

The following members of the executive team were present: Steve Berberich, Roger Collanton, Stacey Crowley, Petar Ristanovic, and Mark Rothleder

### **GENERAL SESSION**

The following agenda items were discussed in general session:

### **PUBLIC COMMENT**

There was no public comment.

### **DECISION ON GENERAL SESSION MINUTES**

Member Fong moved for approval of the EIM Governing Body general session minutes for the December 4, 2019 meeting. The motion was seconded by Member Prescott and approved 4-0.

### **DECISION ON EIM GOVERNING BODY NOMINATION**

Randy Howard, General Manager – Northern California Power Agency, on behalf of the EIM Nominating Committee, provided a summary of the EIM Governing Body selection and approval process. Mr. Howard described the make-up of the EIM Nominating Committee, as well as its recent deliberations relative to filling the EIM Governing Body seat that was

vacated on August 27, 2019. He reported that the Nominating Committee reached consensus to nominate Robert Kondziolka for a term beginning February 1, 2020 and ending June 30, 2021. Discussion followed and Governing Body members expressed appreciation for the Nominating Committee's efforts, as well as support for the nomination.

## **Motion**

**Member Decker:**

***Moved, that the Energy Imbalance Market Governing Body appoints Robert Kondziolka to the Energy Imbalance Market Governing Body for a term beginning February 1, 2020 and ending June 30, 2021.***

**The motion was seconded by Member Fong and approved 4-0.**

## **GOVERNANCE REVIEW COMMITTEE UPDATE**

Therese Hampton, Executive Director – Public Generating Pool, and Chair – EIM Governance Review Committee, provided an update on behalf of the GRC. Ms. Hampton summarized the GRC's recent and upcoming activities, as well as planned stakeholder engagement. She reported that the GRC plans to release an initial straw proposal in the spring, a revised straw proposal in the fall, and a draft final proposal by the end of 2020. Discussion followed and Ms. Hampton clarified that the March 11, 2020 GRC meeting will be held in the morning timeframe in Phoenix, Arizona.

## **BODY OF STATE REGULATORS UPDATE**

Kara Fornstrom, Chairman – Wyoming Public Service Commission, and Vice Chair – Body of State Regulators, provided an update on behalf of the BOSR. Commissioner Fornstrom reported that the BOSR continues to explore educational opportunities that more specifically address the needs of state regulators and policy makers. She reported that the BOSR has worked with the ISO to develop a two-part webinar training on the day-ahead market, which is available on the BOSR webpage of the Western EIM website. Commissioner Fornstrom stated that the BOSR believes the Western Interstate Energy Board is best situated to provide the BOSR with technical support and is confident its budget for such support would not exceed \$500,000 per year. She stated that BOSR understands the GRC will review the BOSR's proposal for technical support as part of the western EIM governance review process. Commissioner Fornstrom reported that the BOSR has engaged in the GRC process and the extended day-ahead market initiative and will continue to do so. She reported that the next in-person meeting will be held on April 29, 2020 in Albuquerque, New Mexico, ahead of the spring 2020 CREPC/WIRAB meeting.

## **REGIONAL ISSUES FORUM UPDATE**

Pam Sporborg, Senior Analyst, Transmission and Reliability Services – Portland General Electric, and Chair – Regional Issues Forum, provided an update on behalf of the RIF. Ms. Sporborg reported that planning is currently underway for the RIF's March 11, 2020 meeting in Phoenix, Arizona. Ms. Sporborg reported that the agenda will include updates from new EIM entrants and discussion regarding EIM best practices for resource optimization. She reported that the RIF is planning a reception immediately following its meeting that will be hosted by Arizona Public Service and Salt River Project.

## **BRIEFING ON 2020 POLICY INITIATIVES ROADMAP AND ANNUAL PLAN**

Greg Cook, Executive Director – Market and Infrastructure Policy, provided an overview of the 2020 final policy initiatives roadmap and annual plan. Mr. Cook described the policy initiatives roadmap process and timeline. He explained that the 2020 roadmap reflects new process guidelines, which include completion of policy, tariff, and business requirements development prior to EIM Governing Body and Board of Governors approval. Mr. Cook added that the changes will allow for greater coordination and alignment during each stage of the process. Next, Mr. Cook summarized the primary drivers for the proposed three-year roadmap, including flexible ramping product enhancements and extending the day-ahead market to EIM balancing areas. Mr. Cook provided an overview of the three-year policy roadmap of major initiatives and the 2020 annual plan. He reported that stakeholders generally support the roadmap and annual plan. Discussion ensued regarding the uncertainty reserves requirement as it applies to EIM entities. Mark Rothleder, Vice President – Market Policy and Performance, explained the ISO is working to address the issue through separate ongoing enhancements in line with supporting EIM implementation for Bonneville Power Administration. Discussion followed regarding the new process guidelines and timing.

## **DEPARTMENT OF MARKET MONITORING UPDATE**

Eric Hildebrandt, Executive Director – Market Monitoring, provided a western energy imbalance market performance update. Dr. Hildebrandt summarized EIM transfer limits for Quarter 3 2019, and explained that recent EIM price trends continue, with lower prices in the north and higher prices in the south of the ISO/EIM footprint. Dr. Hildebrandt reported that the change to the resource sufficiency test in May 2019 has reduced the number of 15-minute intervals with test failures and power balance constraint violations. He reported that the modified load conformance limiter implemented in February 2019 has reduced the impact of the limiter on prices during power balance constraint violations. He added that most resources are not yet using the new hydro default energy bid option implemented on November 13, 2019. Finally, he provided a summary and follow up regarding prior DMM recommendations.

## **INFORMATIONAL REPORTS**

There were no comments or questions on the following informational reports: EIM Governing Body budget report, EIM Governing Body policy calendar, and stakeholder initiative milestones.

## **FUTURE AGENDA ITEMS**

There were no items to discuss.

## **ADJOURNED**

There being no additional general session matters to discuss, the general session was adjourned at approximately 10:15 a.m.