FEDERAL ENERGY REGULATORY COMMISSION WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

California Independent System Operator Corporation Docket No. ER18-251-000 ER18-251-001 ER18-251-002 ER18-251-003 ER18-251-004 ER18-251-006

February 14, 2018

California Independent System Operator Corporation 250 Outcropping Way Folsom, CA 95630

Attention: John C. Anders Assistant General Counsel

Reference: Energy Imbalance Market Participation Agreements

Dear Mr. Anders:

On November 3, 2017, as amended on December 11, 2017, the California Independent System Operator Corporation (CAISO) submitted five agreements (collectively, Agreements) to establish the framework of Powerex Corp.'s (Powerex) participation in the Western Energy Imbalance Market (EIM).¹ Specifically, CAISO submitted the following agreements between CAISO and Powerex: a Canadian EIM Entity Agreement; a Canadian EIM Entity Scheduling Coordinator Agreement; an EIM Participating Resource Agreement; and an EIM Participating Resource Scheduling Coordinator Agreement. CAISO also submitted a Data Sharing Agreement between CAISO and the British Columbia Hydro & Power Authority (BC Hydro).

¹ CAISO's December 11, 2017 amendment in Docket No. ER18-251-006 superseded an erroneously filed version of the amendment submitted on December 8, 2017 in Docket No. ER18-251-005.

The EIM Entity Agreement sets forth the legal obligations and operational rules that will govern Powerex's participation in the EIM. The Canadian EIM Entity Scheduling Agreement provides the legal obligations and operational rules that will govern Powerex's scheduling coordinator and allows for Powerex to act as its own scheduling coordinator. The EIM Participating Resource Agreement provides for Powerex's participation in the EIM with an aggregated participating resource. The EIM Participating Resource Scheduling Coordinator Agreement sets forth the legal obligations and operational rules that will govern the participation in the EIM of Powerex's scheduling coordinator for its participating resource. The Data Sharing Agreement sets forth the obligations and responsibilities of CAISO and BC Hydro with respect to the provision of data necessary to enable Powerex's EIM participation. The Agreements are accepted for filing, effective February 15, 2018, as requested.²

The filings were noticed on November 3, 2017 and December 11, 2017, with comments, protests, or interventions due on or before November 24, 2017 and January 2, 2018. No protests or adverse comments were filed. Notices of intervention and unopposed timely filed motions to intervene are granted pursuant to the operation of Rule 214 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.214). Any opposed or untimely filed motion to intervene is governed by the provisions of Rule 214.

This action does not constitute approval of any service, rate, charge, classification, or any rule, regulation, contract, or practice affecting such rate or service provided for in the filed documents; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or any which may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against CAISO.

This action is taken pursuant to the authority delegated to the Director, Division of Electric Power Regulation - West under 18 C.F.R. § 375.307. This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

² California Independent System Operator Corporation, FERC FPA Electric Tariff, CAISO Rate Schedules, <u>Rate Schedule No. 99</u>, <u>Powerex Canadian EIM Entity</u> <u>Agreement, 0.0.0</u>; <u>Rate Schedule No. 100</u>, <u>Powerex Canadian EIM Entity Scheduling</u> <u>Coordinator Agreement, 0.0.0</u>; <u>Rate Schedule No. 101</u>, <u>Powerex EIM Participating</u> <u>Resource Agreement, 0.0.0</u>; <u>Rate Schedule No. 102</u>; <u>Powerex EIM Participating</u> <u>Resource Scheduling Coord Agrmnt, 0.0.0</u>; and <u>Rate Schedule No. 103</u>, <u>CAISO and BC</u> <u>Hydro Data Sharing Agreement, 2.0.0</u>.

Sincerely,

Steve P. Rodgers

Steve P. Rodgers, Director Division of Electric Power Regulation – West