

	September 6, 2017 Seattle, Washington	October 10, 2017 Folsom, California	November 29, 2017 Boise, Idaho
<p><i>Please note categories and planned meeting dates are subject to change. For the most current information, visit the ISO website at:</i></p> <ul style="list-style-type: none"> • Stakeholder processes page • Stakeholder initiative milestones document 	<p>Primary:</p> <ul style="list-style-type: none"> • Generator contingency and remedial action scheme modeling (only the element relating to use in EIM) <p>Advisory:</p> <ul style="list-style-type: none"> • Generator contingency and remedial action scheme modeling (only the remaining elements that relate to the real-time market) <p>Informational:</p> <ul style="list-style-type: none"> • EIM benefits • EIM readiness (ISO & PGE) • EIM price formation • Powerex update 	<p>Primary:</p> <ul style="list-style-type: none"> • Consolidated energy imbalance market initiatives <ul style="list-style-type: none"> ○ New EIM functionality (except for NGR modeling) ○ Removed from initiative, not supported by stakeholders: <ul style="list-style-type: none"> ▪ Third party transmission contribution ▪ Management of bilateral schedule changes ▪ Net wheeling charge <p>Advisory:</p> <ul style="list-style-type: none"> • Commitment cost and default energy bid enhancements • Consolidated energy imbalance market initiatives <ul style="list-style-type: none"> ○ New EIM functionality (NGR modeling) <p>Informational:</p> <ul style="list-style-type: none"> • Policy outlook (quarterly briefing) 	<p>Primary:</p> <ul style="list-style-type: none"> • <p>Advisory:</p> <ul style="list-style-type: none"> • <p>Hybrid (primary driver for initiative is EIM):</p> <ul style="list-style-type: none"> • <p>Hybrid (primary driver for initiative is not EIM):</p> <ul style="list-style-type: none"> • <p>Informational:</p> <ul style="list-style-type: none"> • EIM benefits

Quarter 3 – 2017	Quarter 4 – 2017	Quarter 1 – 2018	Quarter 2 – 2018
<p>Primary:</p> <ul style="list-style-type: none"> • Generator contingency and remedial action scheme modeling (only the element relating to use in EIM) <p>Advisory:</p> <ul style="list-style-type: none"> • Generator contingency and remedial action scheme modeling (only the remaining elements that relate to the real-time market) <p>Hybrid (primary driver for initiative is EIM):</p> <ul style="list-style-type: none"> • <p>Hybrid (primary driver for initiative is not EIM):</p> <ul style="list-style-type: none"> • 	<p>Primary:</p> <ul style="list-style-type: none"> • Consolidated energy imbalance market initiatives <ul style="list-style-type: none"> ○ New EIM functionality (except for NGR modeling) ○ Removed from initiative, not supported by stakeholders: <ul style="list-style-type: none"> ▪ Third party transmission contribution ▪ Management of bilateral schedule changes ▪ Net wheeling charge <p>Advisory:</p> <ul style="list-style-type: none"> • Commitment cost and default energy bid enhancements • Consolidated energy imbalance market initiatives <ul style="list-style-type: none"> ○ New EIM functionality (NGR modeling) <p>Hybrid (primary driver for initiative is EIM):</p> <ul style="list-style-type: none"> • <p>Hybrid (primary driver for initiative is not EIM):</p> <ul style="list-style-type: none"> • 	<p>Primary:</p> <ul style="list-style-type: none"> • <p>Advisory:</p> <ul style="list-style-type: none"> • <p>Hybrid (primary driver for initiative is EIM):</p> <ul style="list-style-type: none"> • <p>Hybrid (primary driver for initiative is not EIM):</p> <ul style="list-style-type: none"> • 	<p>Primary:</p> <ul style="list-style-type: none"> • <p>Advisory:</p> <ul style="list-style-type: none"> • <p>Hybrid (primary driver for initiative is EIM):</p> <ul style="list-style-type: none"> • <p>Hybrid (primary driver for initiative is not EIM):</p> <ul style="list-style-type: none"> •