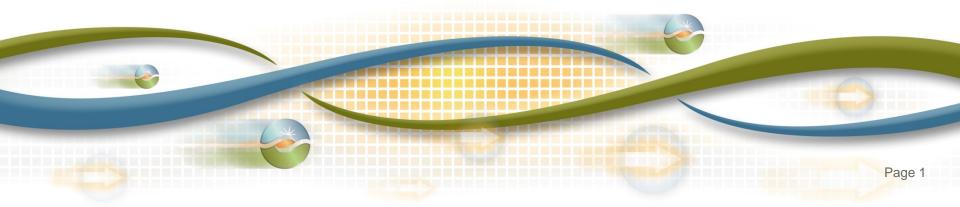


#### EIM Transitional Committee Governance Straw Proposal

Stakeholder Meeting
EIM Transitional Committee Stakeholder Working Group
March 31, 2015

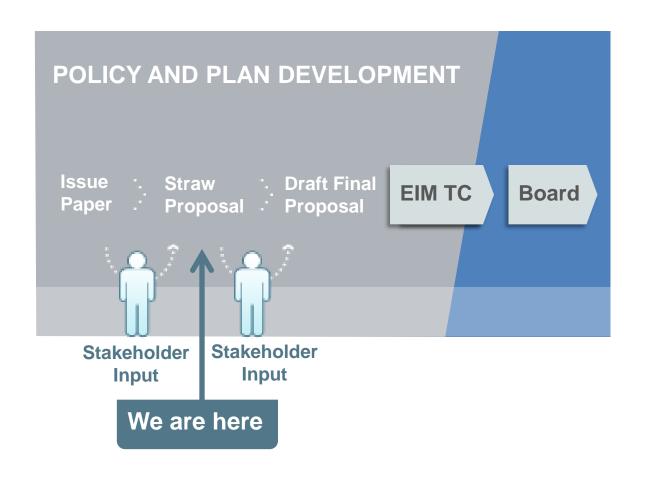


### Agenda

Time	Topic	Presenter
1:00 – 1:10	Introduction	Kristina Osborne
1:10 – 1:40	Discussion of Conceptual Models Identified in the Issue Paper  Carl Zichella	
1:40 – 2:40	Straw Proposal for EIM Governance	Dede Hapner
2:40 - 2:50	Break	
2:50 – 3:20	Advisory Body of State Regulators Tony Braun and Comparable Representatives of Publicly-Owned Utilities	
3:20 – 3:45	Commitment to Re-evaluate Governance	Natalie Hocken
3:45 – 4:00	Wrap-up and Next Steps	Kristina Osborne

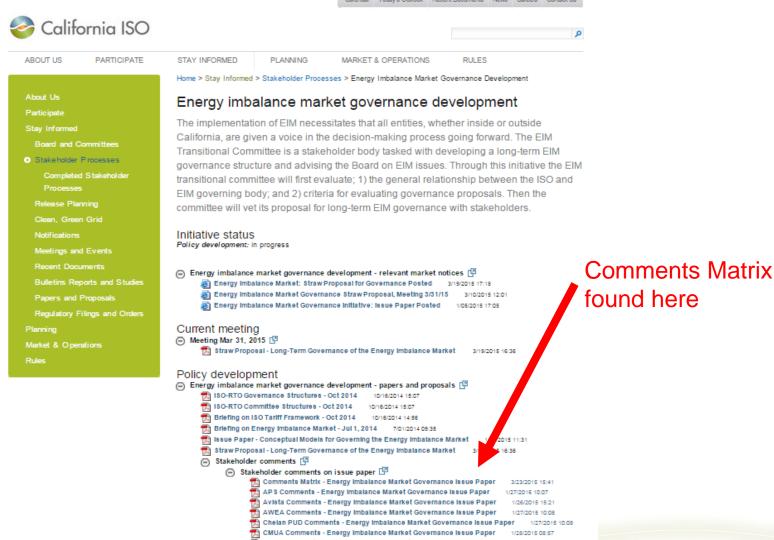


### The EIM Transitional Committee is following an iterative process





### Responses to issue paper can be found in straw proposal as well as provided in matrix



#### Tentative stakeholder engagement schedule

Date	Event
January 5	Issue Paper posted
January 12	Stakeholder meeting on Issue Paper
January 26	Stakeholder comments due
March 19	Committee to post Straw Proposal
March 31	Stakeholder meeting on Straw Proposal
April 16	Stakeholder comments due
April 30	Committee meeting (Folsom, CA)
Mid May	Committee to post revised or final Straw Proposal
End of May	Stakeholder meeting on revised or final Straw Proposal
Mid June	Stakeholder comments due
Mid August	Committee to post draft governance proposal



#### Transitional Committee appointed in May 2014

- Chair Rebecca Wagner, Commissioner, Public Utilities Commission of Nevada
- 2. Stephen Beuning, Xcel Energy, Inc.
- **3. Tony Braun**, Braun Blaising McLaughlin & Smith, PC (representing CA Municipal Utility Association)
- 4. Dede Hapner, Pacific Gas and Electric Company
- 5. Natalie Hocken, Representative from EIM Entity PacifiCorp
- 6. Travis Kavulla, Commissioner, Montana Public Service Commission
- 7. Kevin Lynch, Iberdrola Renewables
- **8. David Mills,** Representative from EIM Entity Puget Sound Energy
- **9.** Mark Smith, Calpine Corporation
- **10. Walter Spansel**, Representative from EIM Entity NV Energy
- 11. Robert Weisenmiller, Chair, California Energy Commission
- 12. Carl Zichella, Natural Resources Defense Council



Working group member Carl Zichella

### CONCEPTUAL MODELS IDENTIFIED IN THE ISSUE PAPER



Model	Advisory Committee	Governing Board under Bylaws	Autonomous Separate Entity
Nomination and Selection	Various stakeholder sectors identify nominees, subject to approval by the ISO Board	Various stakeholder sectors identify nominees, subject to approval by the ISO Board initially and, subsequently, the EIM board	Various stakeholder sectors and a member of the ISO Board identify nominees, subject to approval by EIM Sector Stakeholders
Scope of Authority	Advisory role only Make recommendations to ISO Board about proposed tariff changes and other EIM-related matters	Mixture of delegated authority and advisory role Have primary governing authority over the portions of the ISO tariff that address exclusively the EIM; secondary authority (advisory role to the ISO Board) over elements of the tariff that affect but are not limited to the EIM	Complete rights under Section 205 to file changes to EIM tariff Have full rights under Section 205 for a free standing tariff separate from the ISO tariff. To change the market rules, the EIM organization would need to file at FERC and negotiate contractual changes with the ISO
Relationship with ISO	Members have contracts with ISO and collectively serve as advisory body to ISO Board, like the Market Surveillance Committee and the Transitional Committee	Through amendment, ISO bylaws establish role of EIM board and reflect delegation of authority	No governance relationship - ISO would provide services to the EIM organization, such as running the integrated market, pursuant to a contract with the ISO
Resources/ Funding	ISO staff available to meet needs of the committee; no additional funding needed	ISO staff available to meet needs of the committee; no additional funding needed	EIM organization hires staff, procures facilities, and pays the ISO for services under a contract  Recover costs through a new charge for EIM participation



## The straw proposal identified the challenges and trade offs of the various models which led the committee to their recommendation

- Advisory committee model minimal support and no incentive for participation
- Autonomous entity new challenges and may undermine benefits
  - Dividing scope of EIM matters tight integration of EIM and broader ISO market
  - Transferring authority requires legal and financial changes
  - EIM market rules could diverge and upset the co-optimization



# A governance model with delegated authority would offer stakeholders significant influence over market rules

- Ensures regional interests are heard
- Requires close collaboration with EIM governing body and ISO Board of Governors
- Governance should be re-evaluated as circumstances warrant



Working group member Dede Hapner

## STRAW PROPOSAL FOR EIM GOVERNANCE



# The ISO Board would modify bylaws to establish an EIM governing body with authority over certain EIM market rules

- EIM governing body:
  - serves as primary decision-maker on market rules specific to EIM
  - occupies advisory role on other market rules that affect EIM
  - will be individuals financially independent of stakeholders
  - promotes the success of EIM and ensures interests of participants are represented



### Members of the EIM governing body would be identified by a stakeholder nominating committee.

- Voting members\*
  - EIM entities
  - Participating transmission owners and entities that serve load in ISO's balancing authority area
  - Suppliers of generation
  - Publicly-owned utilities

\*all stakeholders from entities located within EIM footprint



# Members of the EIM governing body would be identified by a stakeholder nominating committee cont'd

- Non-Voting members
  - EIM Transitional Committee\*
  - ISO Board
  - EIM governing body\*
  - CEO of the ISO
  - Body of state regulators
  - Public interest groups

\*Member of Transitional Committee would engage in initial establishment of committee, a member of the EIM governing body would engage in subsequent nominations.



Sectors self organize and Third party search firm performs select nominating committee nationwide search of two representative candidates for each vacant spot **EIM Body Nominating Committee VOTING MEMBERS** NON VOTING MEMBERS A representative of the EIM Transitional Committee\* A representative from each of four sectors: One member of the ISO Board of Governors **EIM Entities** One member of the EIM Governing Body \* Participating Transmission Owners + Chief Executive Officer of the ISO or his designee Suppliers of generation ++ A representative of the body of state and local regulators Publicly-owned utilities ++ A representative of public interest groups \*\* These sectors include entities in any EIM or ISO

\* A Transitional Committee representative would serve on the nominating committee only during the initial establishment of the EIM Governing Body. Thereafter, a member of the EIM governing Body would serve on the nominating committee

Slate of nominees, chosen by consensus of voting members Decision to confirm or reject slate of nominees Stakeholders opportunity for comment

At the time of initial establishment ISO Board of Governors approval

After initial establishment EIM Governing Body approval

If slate is not approved, nominating process begins again



<sup>\*</sup> Sector participants limited to the ISO's BAA and other load-serving entities in the ISO's BAA.

BAA.

# Scope of authority over market rules for the EIM governing body would fall into two categories, set by guidelines

- Primary authority: EIM-specific market rules that apply uniquely to EIM and its participants or differently to the EIM and its participants than the ISO's generally applicable rules
- 2. Advisory role: Tariff rules that apply generically to participation in ISO's real-time market, rules that specifically govern the real-time market or rules that generally apply to any participation in ISO markets



# Market rules that likely would fall in the primary delegated authority category (apply uniquely or differently to EIM) include:

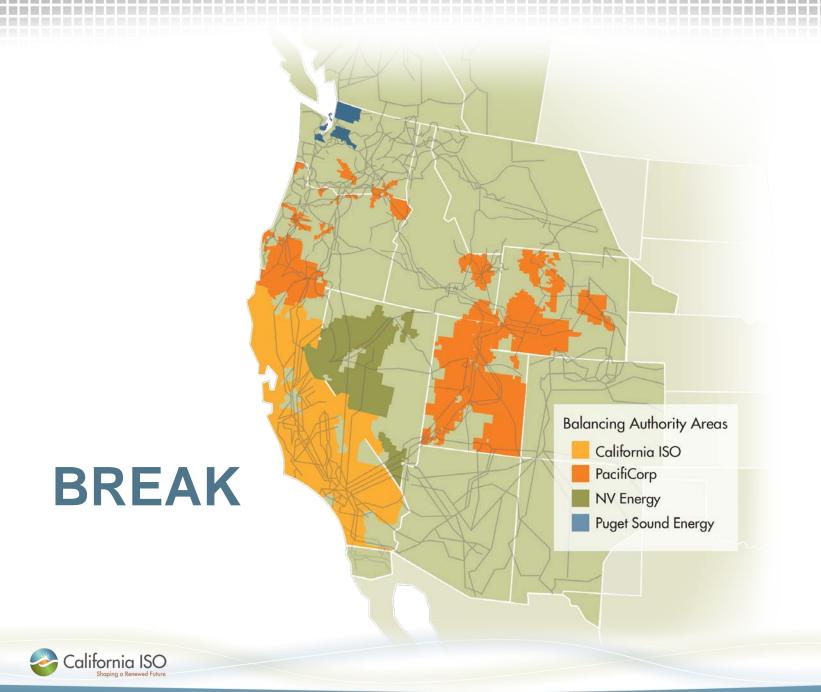
- Access charge and rate design for EIM transfers (reciprocity)
- Rate design for cost recovery of EIM service charges
- Basis for GHG bid adder costs
- Under- and over-scheduling penalties
- Resource sufficiency requirements (downward ramping);
- EIM participation requirements
- Economic bidding on EIM external interties



# Market rules that likely would fall in the advisory role category (apply generically to real-time market) include:

- Real-time market timelines and optimization
  - hour-ahead scheduling process
  - 15-minute market or real-time dispatch
- Settlement calculations for the real-time market
  - instructed imbalance energy
  - uninstructed imbalance energy
  - real-time imbalance energy offset costs, or
  - real-time congestion offset costs
- Flexible ramping capacity product requirements
- Creditworthiness
- Settlements and billing timelines, procedures





Working group member Tony Braun

## ADVISORY BODY OF STATE REGULATORS



#### Committee established to advise EIM governing body and ISO Board to provide advice and input on issues of interest to those regulators

- State regulators one representative from each state public utilities commission in which load-serving utilities participate in EIM
- Two comparable representatives of participating publiclyowned utilities located within EIM footprint



Working group member Natalie Hocken

#### **RE-EVALUATE GOVERNANCE**



### EIM governance should be re-evaluated following experience and changing conditions

- Review five years after EIM governing body is established
- Committee seeking feedback on triggers for earlier review:
  - number of EIM Entities entering the market
  - number of large utilities entering the market
  - a certain overall load, or load from a certain number of states
  - the ISO adds additional functionality to the EIM
  - one or more large entities located outside of CA joins the ISO as a participating transmission owner; or
  - a decision of a similar energy imbalance market elsewhere in the western interconnection to join or merge into the EIM



# Committee looks forward to response from stakeholders and has provided suggestions on areas of comment

- Structure of governing body
- Scope of authority
- Documentation
- Committee of regulators
- Triggers for re-evaluating EIM governance
- Criteria for evaluating proposals



#### **WRAP-UP AND NEXT STEPS**



#### Tentative stakeholder engagement schedule

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#### Transitional Committee meeting schedule

Date	Meeting location
March 5	Portland, OR
April 30	Folsom, CA
June 25	Reno, NV
August 25	Denver, CO
October 22	Sacramento, CA
November 19	Portland, OR



### **QUESTIONS?**



#### Resources

#### EIM governance initiative page -

http://www.caiso.com/informed/Pages/StakeholderProcesses/ EnergyImbalanceMarketGovernanceDevelopment.aspx

#### **EIM Transitional Committee Charter -**

http://www.caiso.com/Documents/EnergyImbalanceMarketTransitionalCommitteeCharter.pdf

Please submit comments to <a href="mailto:EIM@caiso.com">EIM@caiso.com</a>
by April 16, 2015