RIF Liaison Agenda Topic Suggestions	
1	Discussion of treatment of existing transmission contracts in organized markets
2	Lessons learned from CAISO participants, including preference power customers,
3	Exploration of congestion revenue allocation alternatives and impacts
4	Discussion of seams issues and opportunities for minimizing impacts (this is an EIM issue, too)
5	RIF supported projects & priorities being incorporated into annual roadmap
	a. Regular process for prioritizing planned/underway initiatives
	b. Regular process for lookback of graveyard initiatives and escalate graveyard issues to planned/underway projects
	c. Input on process catalogue i.e. adding new RIF identified issues
6	Governance/Process
	a. Exploring role of states in organized markets (PJM/SPP/NE/MISO)
	b. Exploring stakeholder structures in organized markets (PJM/SPP/NE/MISO)
7	Grid Operations
	a. Discussion on how load biasing is used across EIM Entity BAAs
	b. Discussion on how EIM Entities operate within EIM when approaching or under emergency actions
	c. Frequency response concerns at BAA versus WECC level and perspectives on coordination or not (BAL-003-1.1)
8	Market functionality
	a. Explore perspectives on flexibility products operations across EIM and possibly exploring how other markets and areas are approaching ensuring fleet can meet flexibility needs.
	i. Focus on RT FRP operations and need
	ii. Some discussion on when extending DAM to EIM what products will be available to all EIM areas and perspectives from EIM on interest in access to those products or not
	b. Request analysis from CISO on how EIM market operations might be impacted if the CISO shifts to a nodal AS design and/or it shifts to re-optimization of AS?
	c. Explore scarcity pricing including benchmarking other markets scarcity pricing designs
9	Explore transmission reservation practices and perspectives
10	Role of RIF under EDAM
11	WA Cap and Invest - How does it interact with the existing EIM process?
12	Energy storage - state of charge