

Salt River Project "SRP"  
Comments on CAISO's Energy Imbalance Market: 2<sup>nd</sup> Revised Straw Proposal, dated July 2nd, 2013

SRP<sup>1</sup> attended the July 9<sup>th</sup> Stakeholder Meeting in Phoenix and appreciates the opportunity to continue participating in CAISO's EIM stakeholder process.

SRP wishes to gain further insight on the topic area of base schedules and presents the following questions:

1. How is the base schedule for a Participating Resource determined by the EIM Scheduling Coordinator? It is understood that the base schedule for each resource will be within the bid range that is provided from the EIM Participating Resource Scheduling Coordinator to the EIM Entity Scheduling Coordinator. What MW value is assigned to the following two resources, generator A and generator B which each have bid ranges of 100-300 MW (assume load forecast is 200 MW)?
2. Also, if generator A was associated with the Load Serving Entity, can there be both a 200 MW schedule from generator A to serve the anticipated load and a bid into the market by generator A, such as the 100-300 MW bid?

The goal is to understand how the EIM Entity Scheduling Coordinator factors in and matches the bid ranges from various resources with the load forecast and its accompanying obligations to create the overall base schedule submission to the ISO.

3. The CAISO supply adequacy rule is summarized as follows: The EIM Entity shall be deemed to have insufficient energy supply if the sum of base schedules from non-participating resources and the sum of the highest quantity offers in the energy bids from EIM Participating Resources is less than total demand forecast. Is the reference to non-participating resources equate to a resource that self schedules and is not participating in that market period? Could it also be a resource that does not participate at all in the market and correspondingly does not have a Participating Resource Scheduling Coordinator?
4. Page 14 of the July 2<sup>nd</sup> proposal states that "EIM base portfolios of OH-75 establish the initial basis for EIM energy settlements subject to adjustments for 15 minute intervals." Is the basis for settlement OH-75 or OH-40 since the EIM Entity Scheduling Coordinator can update the base schedules until OH-40?

Thank you in advance for your feedback!

---

<sup>1</sup> SRP (Salt River Project Agricultural Improvement and Power District) provides electricity to over 950,000 power users in a 2,900 square-mile service area in parts of three Arizona counties – Maricopa, Gila and Pinal. SRP's infrastructure includes 45 generating units, 300+ substations, 3,072 transmission line miles and 19,005 distribution line miles.