

OPERATING GUIDELINES

ENERGY IMBALANCE MARKET REGIONAL ISSUES FORUM

June 13, 2016

The Energy Imbalance Market (EIM) Regional Issues Forum (RIF) was formed in response to interests raised by various stakeholders in the Western Interconnection to have a forum to express potential concerns and to raise issues with the EIM Governing Body. The formation of the RIF was recommended in the Governance Proposal made by the EIM Transitional Committee to the ISO Board of Governors, and adopted by the Board of Governors on September 17, 2015 (“Governance Proposal”), and subsequently included in the Charter for Energy Imbalance Market Governance, adopted December 18, 2015 (“EIM Charter”). The RIF has been formed by the identified sectors, and is not a committee or sub-committee of or established by the ISO Board of Governors or the ISO EIM Governing Body. Members of the RIF are not restricted in taking any position before FERC or any other forum concerning matters related to EIM or the ISO.

Purpose and Responsibilities

The purpose of the RIF is to provide a forum for stakeholders to learn about the EIM, the EIM Governing Body, and related ISO developments that may be relevant to the RIF, and to provide a forum for addressing broader issues of EIM operations. However, it is not the intent that the RIF displace the ISO’s existing stakeholder process. (Governance Proposal at pages 18-19)

The RIF shall:

1. Hold periodic meetings to provide information to stakeholders about the EIM and ISO markets and provide a forum for discussion.
2. Seek input from the sectors on issues and concerns that they believe the RIF should discuss.
3. Establish a process for determining which issues to discuss and/or potentially advance to the EIM Governing Body and the CAISO for consideration in establishing a stakeholder process.
4. Assign sub-teams made up of the sectors’ subject matter experts to evaluate specific EIM issues and report back to the RIF and stakeholders with any recommendations for solutions.
5. Communicate to the sectors on the status of issues being addressed by the RIF.
6. Establish a process through which it may express a common position on establishing ISO stakeholder processes or views and opinions on EIM

issues to the EIM Governing Body.

7. Through the Chair (or designee) attend all meetings of the ISO EIM Governing Body and communicate the results of RIF meetings.

Composition and Governance

1. Membership

a. The RIF shall be facilitated by two liaisons from each of the following sectors:

- i. Transmission Owning Utilities - These entities will be within the EIM footprint, and could be EIM Entities or Participating Transmission Owners;
- ii. Independent Generators and Independent Marketers – Independent generators must be located within the EIM footprint and independent marketers must be transacting within the EIM footprints;
- iii. Publicly Owned Utilities – This sector will be made up of publicly owned utilities (including rural cooperatives), and any federal or state entities, that are within the EIM footprint.
- iv. Public Interest Groups and Consumer Advocates – This sector will include one liaison from organizations that represent end-use customers and one liaison from organizations that represent other public interests;
- v. Neighboring Adjacent Balancing Authority Areas – This sector will include any balancing authority area whether public or investor owned, including any participating power market administration that interconnects with the EIM footprint.

b. An entity can nominate and/or be nominated as a Sector Liaison within one Sector only. There are only two of the five Sector categories that present a potential for an entity to be in more than one Sector. Those are: Transmission Owning Utility and Publicly Owned Utility. In such a case, the Sector for the entity will be determined in the following order:

- i. Transmission Owning Utility
- ii. Publicly Owned Utility

An entity may only nominate and/or be nominated for the highest category in which they qualify. For example, a Publically Owned Utility that owns

transmission will only be eligible to nominate and/or be nominated as a Sector Liaison in the Transmission Owning Utilities Sector.

c. Each sector shall select two liaisons to facilitate sector input and organize the RIF. Each liaison to the RIF shall serve until a successor is identified. However, a sector liaison may be removed immediately by a petition signed by at least 40% of the registered entities of the sector submitted to, and accepted by, the RIF. If a vacancy occurs at any time, the CAISO will conduct a sector process to identify a new liaison.

2. **Leadership**

a. Liaisons shall select one liaison to serve as the Chair and one liaison to serve as the Vice-chair, each for a term of one year. For purposes of continuity, it is the intent for the Vice-chair to move in to the Chair position for the next one-year term.

b. The Chair of the RIF shall plan and manage its meetings, and coordinate and circulate agendas.

3. **Meetings**

a. The liaisons shall determine the time and place of its meetings, recognizing the requirement of the Governance Proposal and EIM Charter that it hold three forums annually. These meetings shall be public.

- b. The liaisons shall determine the procedures for its meetings, except:
- i. A quorum for meetings shall be a majority of its members plus at least one liaison from each sector.
 - ii. Actions taken by the RIF shall normally be by consensus (i.e. – all members can “live with the decision”). With respect to any opinion developed, and there is not a consensus, then majority and minority positions will be recorded and communicated to the EIM Governing Body.
 - iii. Meetings of the RIF may be in person or by conference call as determined by the Chair.
 - iv. The RIF will endeavor to schedule in person meetings in locations that will encourage attendance from stakeholders from multiple states.
- c. Liaisons may convene non-public meetings for organizational or deliberative purposes.

Notice

The Chair (or designee) shall provide each RIF liaison notice of the time and place of all meetings of the RIF together with an agenda that identifies the items that will be discussed at the meeting.

The Chair (or designee) shall also provide notice to interested persons by posting the notice and agenda on the ISO website, as well as websites of other organizations as appropriate.

The Chair (or designee) will endeavor to provide notice 10 business days prior to the meeting for in-person meetings, and 5 business days prior to the meeting for conference calls, however these notice requirements may be waived by unanimous consent of the liaisons when the matter(s) to be considered require immediate attention.

Review and Changes to the Operating Guidelines

The RIF liaisons shall review and make any changes to these Operating Guidelines as needed at the request of any liaison.

In accordance with the EIM Charter, commencing after 18 months (4-5 meetings), and no later than April 2017, the efficacy and role of the Regional Issues Forum will be reconsidered through a stakeholder process within the broader EIM stakeholder processes, reflecting not only its performance but any changed governance structures and regional market development as a whole.

REFERENCE LINKS:

CAISO EIM:

<http://www.caiso.com/informed/Pages/EIMOverview/Default.aspx>

Transitional Committee Governance Proposal:

http://www.caiso.com/Documents/Decision_EIM_GovernanceProposal-AttachA-Proposal-Sep2015.pdf

Charter for Energy Imbalance Market Governance

http://www.caiso.com/Documents/EIM_GovernanceCharter.pdf