



Summer Readiness

Welcome

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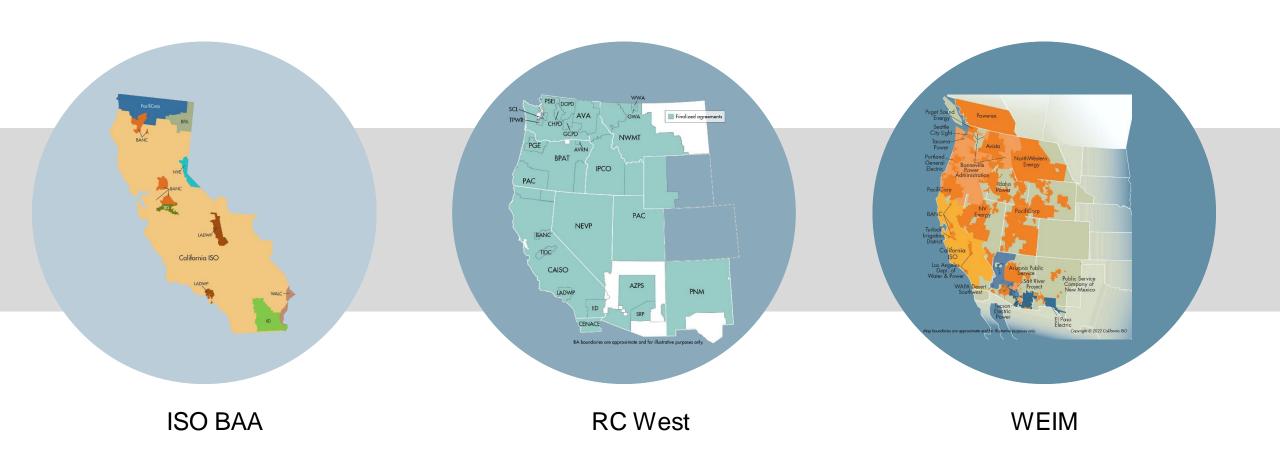
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Why are we here?



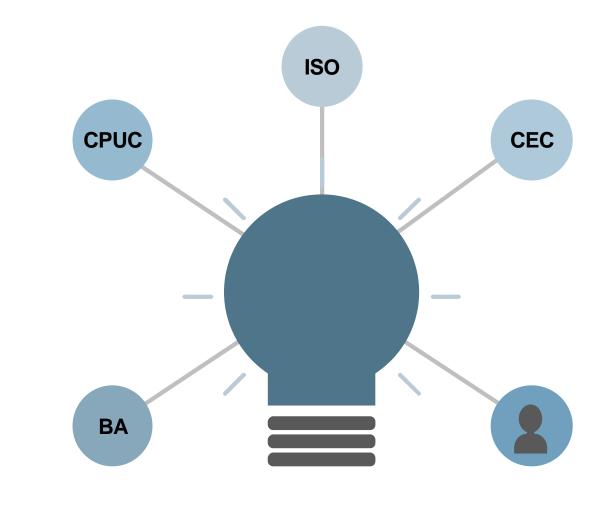
It requires a partnership to ensure the safety and reliability of the grid!

Coordination and preparedness efforts throughout the Western Interconnection support grid reliability during stressed conditions



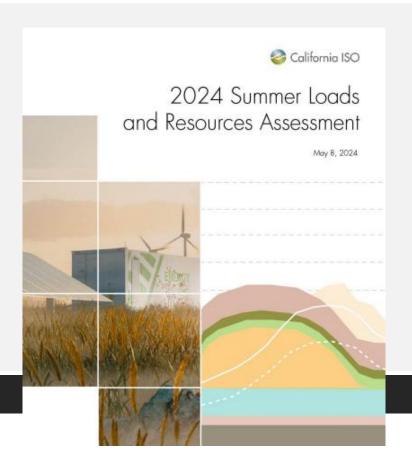


Collaborative planning between the ISO, regulatory agencies, adjacent balancing authorities and stakeholders is critical to preparing for potential summer challenges





Annual Summer Loads and Resources Assessment helps prepare for summer system operations to maintain grid reliability



- evaluates expected 2024 summer supply and demand conditions for the California Independent System Operator (ISO) balancing authority area (BAA)
- indicates continued improvement in resource availability for the upcoming summer driven by accelerated resource development

Available on the Reports and Bulletins webpage on www.caiso.com



Notifications sent as appropriate based on system conditions

| Emergency Alert Levels |
|-----------------------------------|
| Flex Alert |
| Restricted Maintenance Operations |
| Transmission Emergency |
| EEA Watch |
| EEA 1 |
| EEA 2 |
| EEA 3* |
| EEA 3 – Firm Load Interruption* |

Being short on energy (**Flex Alerts, EEAs**) affects the whole system.

A **Transmission Emergency** affects only a particular location based on transmission lines, flows, and equipment.

It's possible to have one or both alerts at the same time.

coordination of both voluntary and mandatory load interruption programs



Operational considerations during emergency conditions

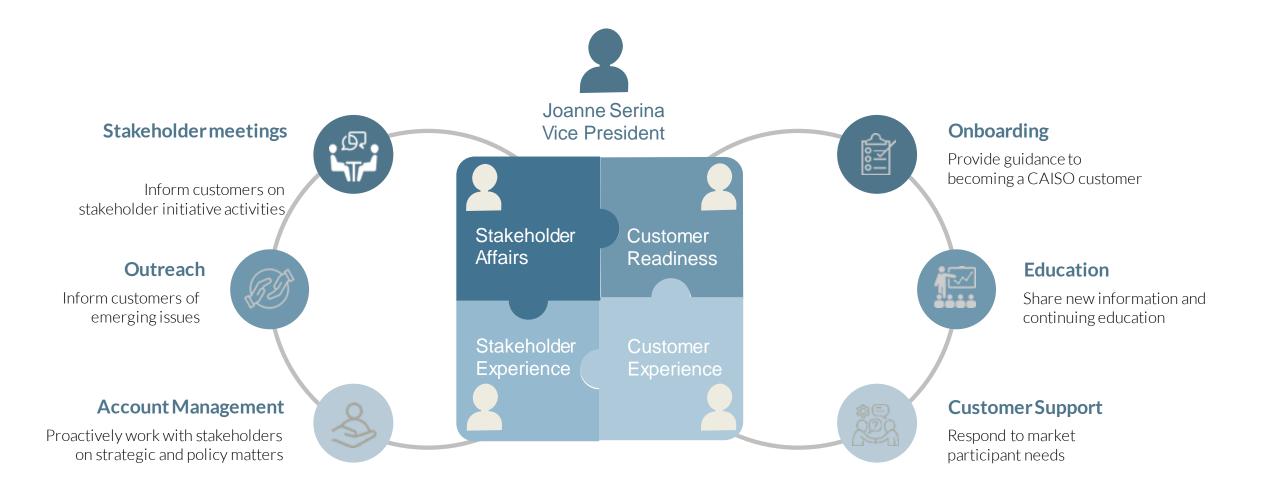
Available Generating Capacity Reserves for ups, downs and forecast changes

Reserves for the loss of biggest unit

Customer Load



Stakeholder Engagement & Customer Experience





Resource Operations Readiness Training

Training Goal: to prepare customers in advance of summer to meet ISO expectations for successful resource management, especially during tight conditions.

These courses build on concepts shared during the May 1st Resource Interconnection Fair.

Resource Performance Expectations May 7th

- Dispatch/Operating instruction response
- Hybrid resource management
- Outage cards completion
- Flex Alerts/EEA response

Battery Performance
Expectations
May 15th

- Resource capabilities
- Correct Nature of Work
- Off-Grid Charging Indicator
- Physical management requirements

Managing Intertie
Transactions
May 16th

- Wheel-through concepts
- Export priority
- Tagging expectations
- Flex Alert/EEA

WEIMResource Performance Expectations May 22nd

- Assistance Energy Transfer
- Demand Response process for WEIM

Register today at: https://caiso.regfox.com/resource-operations-readiness-training-series

Contact CustomerReadiness@caiso.com with questions.

Share this information with your staff!



New reference guide to help Resource Owner/Operators find important information

Resource Owners / Operators Desk Reference Guide START California ISO Welcome to the Resource Owners/Operators interactive desk reference! This dynamic training module is crafted to help you locate the suitable resources that streamline your tasks and simplify your role as they relate to your interactions with the California ISO.

Includes helpful links such as:

- Training Resources
- Knowledge Articles
- Policies & Procedures
- New Resource Implementation Documents

Available on the ISO Learning Center under the Market and Operations Learning Track

California ISO - Learning center (caiso.com)



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ISO rolled out a new Resource Performance Issue outreach effort for resources within the ISO BAA

- New process to increase the awareness of resource performance issues by notifying SCs via email when resources fail to perform as expected and in accordance with the ISO Tariff
- SCs are responsible for coordinating with resource owners and scheduling desks to ensure understanding and corrective actions are being taken
- Categories to be monitored:

Failed to follow
Dispatch Operating
Targets

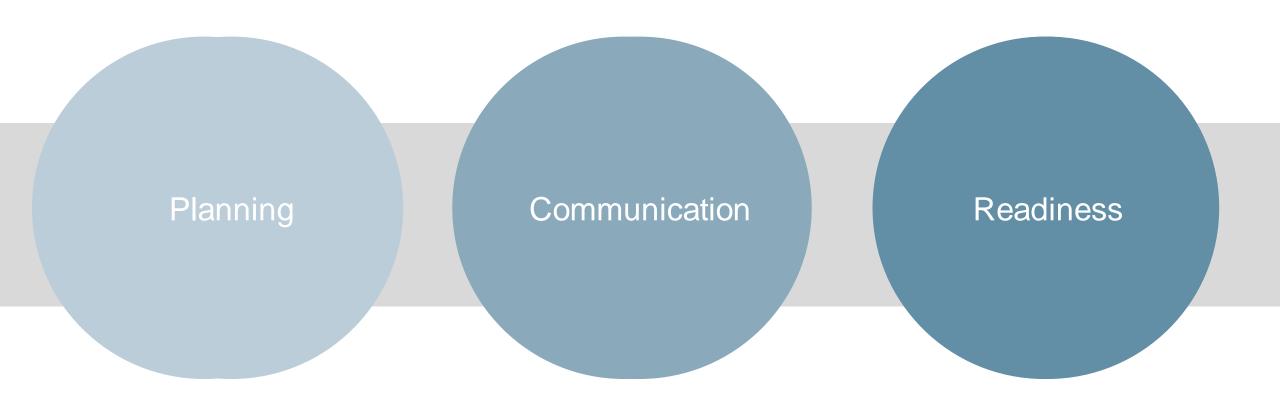
Failed to provide energy following a linear ramp

Failed to transition correctly between Automated Generation Control and Manual Control

Failed to be on and/or follow
Automated
Generation Control



Advanced collaboration and coordination ensures preparedness for summer conditions







Thank you for your participation!

For more detailed information on anything presented, please visit our website at: www.caiso.com or send an email to: CustomerReadiness@caiso.com.

For resource specific questions or concerns, please submit a CIDI ticket.