

WESTERN ENERGY MARKETS

Regional Issues Forum

October 27, 2025

1:00 p.m. – 4:00 p.m. (Pacific Time)



Agenda

1:00 p.m. – 1:10 p.m.	Welcome, Opening Remarks & Announcements
1:10 p.m. – 1:45 p.m.	AB 825 – Pathways Update
1:45 p.m. – 2:30 p.m.	RIF Enhancements Update
2:30 p.m. – 2:45 p.m.	Break
2:45 p.m. - 3:50 p.m.	Preparing for Market Transformation: CAISO Stakeholder Readiness for EDAM and DAME Implementation
3:50 p.m. – 4:00 p.m.	Closing Remarks

CAISO Working Group Follow Up Survey

- 2024 working group survey feedback led to ISO stakeholder process improvements
- Follow-up survey launched to assess impact of those changes
- Streamlined format—approx. 5–10 minutes to complete
- Please take the survey by Friday, November 7th

Complete your survey now in 5-10 minutes!



AB 825: California Unlocks the Door to West-Wide Grid Governance

Panelists:

Pam Sporborg, Portland General Electric

Facilitators:

Jonathan Rumble, ISO Participating Transmission Owners Sector Liaison

AB 825: California Unlocks the Door to West-Wide Grid Governance

Signed into Law (September 2025) – Key Provisions

- Authorizes New Governance: CAISO & California utilities can join voluntary, West-wide wholesale electricity markets (e.g., EDAM) overseen by a new, independent regional organization (RO)
- Preserves State Authority: CAISO stays as Balancing Authority & transmission planner; California agencies (CPUC, others) retain control over procurement, reliability, and planning
- Protects Climate Goals: California required to be authorized to track and enforce its greenhouse gas (GHG) policies (e.g., cap-and-trade)
- Right to Withdraw: California, like any other state, can exit the regional market if it's no longer in the state's interest

West-Wide Governance Pathways Initiative

Monthly Stakeholder Meeting
October 4, 2024



West-Wide Governance Pathways Initiative

Pathways Overview



Pathways Initiative

Stepwise Process

Step 1

Elevate WEIM/EDAM
Governing Body
authority in the
governance of
existing CAISO
energy markets

Step 2

Transfer governance
authority over existing
energy markets from
CAISO to a new
Regional Organization

Step 3

Continue expanding
the scope of
regionalized functions
and services offered
by the Regional
Organization

Pathways Expands Regional Coordination in Energy Markets But Leaves Other CAISO Functions Untouched



Elements of Independence

Regional Organization

Elements of Independence

Independent Board

Organizational:

- Independent RO Board
- Sole authority over BPMs
- Separate & independent legal entity
- Regular evaluations of CAISO contract performance
- Joint Reporting from Independent Market Monitor
- Ability to add voluntary market services for Western entities who request them

Tariff:

- Sole 205 Filing Rights
- Sole authority over provisions related to WEIM and EDAM

Staffing:

- RO dedicated staff
- Advisory input into VP selections that oversee market policies
- Advisory role in selection of CAISO CEO and management level staff

Stakeholder Process & Public Interest:

- RO led, CAISO supported stakeholder process
- Body of State Regulators
- Independent Consumer Advocate Organization
- RO Office of Public Participation



Structural Recommendations

- RO Launch: Option 2.0
 - Policy-setting organization for the establishment and oversight of market rules for the WEIM and EDAM
- Over time, consider transition to Option 2.5
 - Feasibility study by the RO Board and stakeholders to assess costs, benefits, possible expanded market functions, and implementation details
 - Determine future structure needs to enable continued evolution
- Long-term Vision: The RO will be able to offer, on a **voluntary** basis, any additional services desired by Western stakeholders.
 - While some utilities may not have the regulatory authority at the outset to participate in this broader menu of services, opportunities exist to gain many of the benefits of broad participation in the RO services through co-optimization of the RO's new services under a vendor contract with the CAISO.





Stakeholder Representatives Committee Overview



Elements of the Stakeholder Process

- Stakeholder Representatives Committee (SRC)
- SRC Sectors and Voting
- Classification of Stakeholder Initiatives
- Stakeholder Process:
 1. Issue Identification and Prioritization
 2. Stakeholder Phase:
 - Stage 1 – Issue Evaluation
 - Stage 2 – Policy Development
 3. Approval by the RO Board
- Voting



SRC Role, Responsibilities, and Expectations

Role: provide advice, input, facilitate and support the participation of stakeholders in the stakeholder process, both individually and at the sector level.

Responsibilities: primarily responsible for delineating any guidelines and procedures for the conduct of SRC activities in the RO stakeholder initiative process.

Expectations: commitment to supporting and facilitating the participation of the stakeholder community even if a given stakeholder's perspective or position does not necessarily align with the position of the SRC representative, the position of the representative's company, or the position of the representative's sector. *Expected participation in at least 80% of the meetings.*



Stakeholder Representatives Committee (SRC)



1- ISSUE IDENTIFICATION AND PRIORITIZATION

2- STAKEHOLDER INITIATIVE PHASE

3- RO APPROVAL

Annual Catalog Proposals:

Compliance/Non-Discretionary Initiatives (RO Identifies)

Catalog problem statement moves to Stage Two*

* For minor corrections or adjustments, RO staff may forgo a full stakeholder process,.

Compliance with State and Local Public Policy Initiatives (Any Stakeholder Raises)

Could move to Stage One or Two

Discretionary Initiatives (Any Stakeholder Raises)

Stage One: Issue Evaluation

- SRC identifies sponsors to work with all stakeholders
- Working groups form around catalog issues
- Initial initiative idea becomes discrete problem statement

Refined problem statement moves to Stage Two

Stage Two: Policy Development

- Small ad hoc working groups develop under SRC oversight
- SRC may develop standing committees
- Work group helps RO staff weigh stakeholder input
- Problem statement becomes final proposal, after at least one stakeholder meeting and comment period
- RO staff develops the final proposal and SRC votes before it moves to the RO Board.

Final Proposal Moves to RO Board



Voting

- Advisory voting at the individual entity level
- Voting will occur periodically:
 - Policy Roadmap process (approval of final Roadmap)
 - Various points during work group and initiative phases (problem statement/scope definition, straw proposal/revised straw proposal, final proposal)
- Remand process: if “significant opposition” exists, stakeholders will rework a proposal to address concerns and to achieve broader support
 - Would apply to final proposals prior to an initiative being sent to the RO Board
- Tabulated reporting of all underlying votes available to the RO Board and the public (geography, sector, line of business, supply and load, etc.)





Thank You



West-Wide Governance Pathways Initiative

Appendix



Launch Committee Mission

The Mission of the Launch Committee of the WWGPI (Committee) is to develop and form a new and independent entity with an independent governance structure that is capable of overseeing an expansive suite of West-wide wholesale electricity markets and related functions based on the following core principles:

- The entity should enable the largest footprint possible that includes California, and maximizes overall consumer benefits;
- The entity will include independent governance for all market operations;
- The new entity will preserve and build upon existing CAISO market structures that serve over 80% of the Western Interconnection, including the Western Energy Imbalance Market (WEIM) and the Extended Day Ahead Market (EDAM);
- A primary goal will be to minimize duplication and incurrence of costs for both the market operator and market participants; and
- The structure should be flexible to accommodate the future voluntary provisions of full regional transmission organization (RTO) services for those entities that desire to do so, but not mandate that any entity must join such a future potential RTO.



Evaluation Criteria

1. **Maximized net benefits**, including reliability, affordability and environmental benefits, recognizing startup and ongoing costs, and considering both new benefits and impacts on existing benefits.
2. **Equitable representation** across the Western region and among all market participants, including for a wide range of legal entities.
3. **A governance structure** independent of any single state, participant, or class of participants.
4. **Organizational flexibility** to accommodate future expansion of regional solutions and to create a credible and timely path to a voluntary RTO, including the balancing authority and transmission planning functions.
5. **Optionality** to allow market participants to choose the market services they value.
6. **Preservation** of existing balancing authorities' ability to maintain independence, authority, and governance.
7. **An implementation timeline** that promotes broad market participation.
8. **Respect for state authority** to set procurement, environmental, reliability and other public interest policies.



RO Scope and Function

Under Option 2.0

- RO full governance authority over WEIM/EDAM market rules, with sole Section 205 rights
- Single integrated tariff, with process to organize CAISO tariff into sole RO, sole CAISO, or shared authority
- Market operations continue to be performed and overseen by the CAISO
- CAISO will remain the counterparty to existing market contracts
- CAISO staff will retain emergency operational authority
- Initial estimated annual cost of \$1.25 to \$1.5 million, increasing to \$10 to \$14 million as organization develops.



RO Scope and Function

Under Option 2.5

- RO full governance authority over WEIM/EDAM market rules with ultimate responsibility for operation of the market; sole Section 205 rights
- Possible separation of the RO tariff from CAISO tariff
- CAISO's financial responsibility, liability, and compliance shifts to the RO
- CAISO continues market operation under a vendor contract with the RO
- RO will likely become a public utility
- RO will likely become counterparty to existing CAISO market contracts
- Estimated annual cost of \$25 million- RO will have more extensive staffing



RO Formation

- 501(c)(3) nonprofit corporation
 - Tax exempt status to lower costs and the ability to utilize tax-exempt financing for long term debt.
 - Operates for the public benefit and is prohibited from lobbying and engaging in political activities.
- Incorporated in Delaware
 - Well-developed body of corporate law, knowledgeable judges, and permissive rather than prescriptive corporate formation and operation.
- Principal Place of Business - TBD by RO Board
 - Strong consideration to Folsom, CA to capitalize on the benefits of locating near the Market Operator.
 - Board meetings would rotate among the market-participating states



RO Governance

- Independent seven-member Board that exercises sole authority over the WEIM and the EDAM
- No reserved seats, no restriction on the number of current WEM Governing Body members serving on RO Board - interested members will move directly to Nomination Process
- RO Board Public Policy Committee
- Open process for meetings/decision making
- RO Board and CAISO Board have collaborative relationship; joint meetings for joint authority matters, each Board meets separately for sole authority issues



Tools to Enhance Public Interest Protections

<u>Category</u>	<u>Recommended Tools</u>
RO Structure and Board	• RO Articles of Incorporation, bylaws, policies and procedures (collectively “Corporate Documents”) • 501(c)(3) status • Board Member qualifications • Transparent decision-making processes including open meetings and responses to stakeholder comments, and regular meetings with the BOSR • Corporate obligation to respect state authority to set procurement, environmental, reliability, and other public interest policies • Public Policy Committee of the RO Board to engage with states, local power authorities, and federal power marketing administrations about potential impacts to state, local, or federal policies before final board adoption of a tariff change or initiative through the stakeholder process
RO BOSR	• Extend the existing BOSR functions to the RO • Maintain current self-governing and decision-making structures • Maintain current membership • Maintain role of advisory Public Power and PMA liaisons • At the outset of the RO the current BOSR funding arrangement will remain with the exploration of future triggers to consider whether the structures and the market have evolved to support modest funding into the tariff



Tools to Enhance Public Interest Protections

Category	Recommended Tools
Consumer Advocate Engagement	• Create a new independent Consumer Advocate Organization (CAO) to facilitate engagement by each consumer advocate office authorized by state law in the stakeholder process and other RO engagement opportunities • Include modest tariff-based funding to facilitate their participation
Office of Public Participation	• Create a new Office of Public Participation (OPP) within the RO to provide information and education to members of the public about issues and initiatives at the RO, including facilitating engagement in those processes
Independent Market Monitor	• Create a joint reporting structure for the Department of Market Monitoring to both the CAISO Board and the RO Board • Equal number of RO Board and CAISO Board representatives on Department of Market Monitoring Oversight Committee • Expand the criteria for selecting Market Surveillance Committee members to include consumer issues and public interest expertise • Transfer the WEM Governing Body Market Expert to the RO Board • Some functions will be shared between RO and CAISO; RO Board will work with CAISO to define reporting and delineate roles and responsibilities
Stakeholder Process	• Enhance opportunities for tracking and reporting stakeholder sentiments/preferences throughout the process • Create a new initiative issue category: “compliance with state and local public policy”



Regional Issues Forum Enhancement Project

Panelists:

Lauren Tenney Denison, Consumer-Owned Utility Sector Liaison

Rahul Kalaskar, Independent Power Producers and Marketers Sector Liaison

Lindsey Schlekeway, Vice Chair and WEIM Entity Sector Liaison

Vijay Singh, Secretary and EDAM Entities Sector Liaison

Facilitator:

Meg McNaul, ISO Participating Transmission Owners Sector Liaison

Agenda

Topic

RIF Enhancements Project Overview

Draft Final Proposal – Key Elements

1. Near Term Enhancements
2. Transition of the RIF into the Stakeholder Representatives Committee and Sector Changes

Questions and Discussion

Next steps

RIF Enhancements Project

*Enact aspects of Pathways Step 2 SRC recommendations
and prepare the RIF to transition to the SRC*

- Near-term RIF Enhancements
 - Greater Policy Roadmap engagement
 - Stakeholder sponsor pilot program
 - Indicative voting
- Facilitate transition of the RIF into the SRC
 - Identify actions needed for full SRC activities
 - Prepare for sector expansion and realignment

*Should not require
changes to the WEM
Charter*

*Will require support
from Pathways,
CAISO, stakeholders,
and WEM Governing
Body*

Near Term Enhancements

Near Term Enhancements – Overview

- Enhanced role in the Policy Initiatives Catalog and Roadmap. Maintain existing “roundtable” plus:
 - Coordination with CAISO staff on roadmap decisions
 - Sector level voting on final Catalog and Roadmap
- Sector sponsor pilot program
 - Identify a stakeholder initiative
 - At least two sponsors to guide problem statements, policy, and communication
- Indicative voting
 - Add on to existing comment process
 - Aggregate results by sector
 - Formalize process for comments to WEM GB
- Maintain educational role

Policy Initiatives Catalog and Roadmap

Policy Initiatives Identification and Prioritization – Draft Final Proposal

- Currently, the RIF is engaged in the annual prioritization process for the Policy Initiatives Catalog/Roadmap
 - Annual roundtable discussion and report
- Draft Final Proposal includes key enhancements to advisory role
 - Consultation with CAISO staff on Catalog and Roadmap development
 - Coordinate with CAISO staff on Roadmap prioritization and documentation of rationale for prioritization decisions
 - Establish communications for mid-stream prioritization changes
- Consideration of indicative voting on final Catalog/Roadmap documents
- Implementation will be phased to manage concerns of expanded workload

Sector Sponsorship

Sector Sponsorship – Draft Final Proposal

- Purpose
 - Facilitate engagement among stakeholders and assist with outreach between stakeholders and CAISO staff
 - Help ensure the initiative is progressing in a constructive manner, that stakeholder voices (both majority and minority) are considered, and facilitate substantive discussions among stakeholder with differing perspectives
- Sponsors would not need to be RIF liaison or SRC representative
 - Sponsor should understand issues and have interest in facilitating stakeholder engagement, but does not need to be a technical expert
 - Sponsor would be expected to separate their facilitation role as a sponsor from their advocacy role for their company

Sector Sponsorship – Draft Final Proposal

- RIF proposal
 - Select initiative from the 2025 Policy Roadmap to pilot sector sponsor role
 - Goal to further refine responsibilities and functions of the sponsor
- Initial guidelines
 - Sponsor to limit advocacy while performing role
 - Sponsor will still participate in the stakeholder process on behalf of their company
 - RIF will start with at least two sponsors for the initiative
 - Spread out the workload and provide CAISO staff with diverse perspectives
 - Sponsors will provide updates to stakeholders and the RIF to provide transparency to the role
- Process
 - RIF liaisons will solicit interested volunteers within their sectors
 - RIF will collaborate closely with sponsors, CAISO, and Pathways during the pilot
 - RIF wants to ensure the sponsor role is aligned with Pathways Step 2's purpose while also ensuring the sponsor role provides value to the stakeholder process

Sector Sponsorship – Draft Final Proposal

- Feedback requested
 - Are there other guidelines the RIF should consider for defining the sponsor role?
 - Is there a particular initiative from the 2025 Policy Initiatives Catalog that you believe the RIF should consider for piloting the sponsor role?

Indicative Voting

Indicative Voting Proposal – Draft Final Proposal

- CAISO begin implementing indicative voting during each comment period within the stakeholder process
 - Addition to the comment process, not a replacement of the current process
- Stakeholders should have a choice to provide only a vote or to include comments to further explain the position
- Following stakeholder feedback:
 - Include additional voting options of support with caveats and oppose with caveats
- Report the indicative voting by sector to the WEM Governing Body along with a summary of stakeholder feedback to indicate nuanced comments

Indicative Voting – Draft Final Proposal

- Aggregate votes by sector

Sector	Neutral	Oppose	Oppose with caveats	Support	Support with caveats
ISO PTO	33%	10%	0%	20%	37%
PIO/ CA	90%	0%	0%	10%	0%
EDAM	0%	0%	0%	0%	0%
IPP and Marketers	20%	20%	20%	40%	0%
COU located within an <u>WEIM</u> BAA	0%	34%	0%	33%	33%
Federal Power Marketing Adm.	0%	25%	0%	50%	25%
WEIM	0%	0%	33%	37%	30%
Non-RIF member	0%	0%	0%	0%	0%

Indicative Voting – Draft Final Proposal

- Feedback from stakeholders requested:
 - Which report types would be the most helpful when reporting the indicative voting results?
 - Ex. by region, generator only, load only, combined generation and load stakeholders

Function and Purpose of the RIF

Function and Purpose of the RIF – Draft Final Proposal

- Discussion Paper focused on whether to evolve the role of the RIF toward a more active advisory function
 - Whether to retain or adjust educational role
- Draft Final Proposal
 - Reaffirms the RIF's commitment to serve as a forum for education and discussion of western market issues
 - Proposes continuing work with stakeholders to develop process for RIF comments on active initiatives, including guidance regarding the topics RIF may address
 - Likely entails enhanced sector coordination
 - Will evolve over time
- Feedback request
 - Stakeholder perspectives on RIF's role and process for providing comments on behalf of the RIF

RIF-to-SRC Transition and Sector Evolution

SRC Transition – Draft Final Proposal

- The RIF proposes to move forward with development of a transition process—in collaboration with Pathways—to transition the RIF into the SRC
 - Timing and implementation approach need to be determined
 - Maintain existing functions of the RIF
- Close coordination with Pathways is essential
 - RIF and Pathways will each need to evaluate transition process that is workable for both sides
 - RIF objective is to support RO process while assuring continuing RIF independence until transition is implemented
- RIF will ensure Governing Body is briefed on status and process elements
- Collaboration with CAISO also key to successful transition process

Sector Transitions – Draft Final Proposal

- For newly formed sectors under the SRC, proposal is to support sector readiness
 - Identify contact leads for new sectors to facilitate SRC sector formation
 - New sectors not created under RO/SRC is stood up
- For existing RIF members that will be impacted by sector changes, proposal is to ensure awareness
 - PIO/Consumer Advocates, ISO PTO, and PMA sectors
- Timing of changes to be determined through coordination with Pathways but likely closer to SRC formation

RO Sectors for Stakeholder Voting	Seats
EDAM Entities	2 seats
WEIM Entities	3 seats
ISO PTOs	2 seats
Non-IOU load serving entities serving load from WEIM or EDAM	4 seats
PIOs	2 seats
Consumer advocates	2 seats
Large C&I customers	2 seats
IPPs, independent transmission developers, and marketers	3 seats
Distributed Energy Resources	1 seat

Questions and Discussion

Ongoing Coordination Needed on All Topics

- Near-term enhancement structure and reporting
 - Continued communication with key stakeholders
 - WEM GB
 - RIF member organizations – facilitated by RIF sector liaisons
 - CAISO staff
- RIF to SRC Transition
 - Close coordination and collaboration with Pathways
 - Goal to develop transition process that both RIF and Pathways can support and that is supported by stakeholder community
 - Key issues
 - Timing of SRC establishment
 - Independence of envisioned SRC from CAISO
 - SRC encompassing both Pathways structure and historic RIF role
 - Support needed from WEM Governing Body and CAISO

Next Steps

- Publish the RIF Enhancement Draft Final Proposal
 - Targeting the first week in November
- Stakeholder comments, due November 24
 - Please refer to comments template – Attachment A to Draft Final Proposal
 - Send to EIMRIF@caiso.com
- Following review of stakeholder input, the RIF liaisons will finalize proposal and establish a path forward
- Contact sector liaisons with any questions:
 - Sector liaison contact list available at:
<https://www.westerneim.com/Documents/WEM-Regional-Issues-Forum-Sector-Liaison.pdf>

WESTERN ENERGY MARKETS

Break

2:30 p.m. – 2:45 p.m. (Pacific Time)



Preparing for Market Transformation: CAISO Stakeholder Readiness for EDAM and DAME Implementation

Panelist:

Khaled Adbul-Rahman, California ISO

Paul Wood, PacifiCorp

Jordan Garcia, Utah Associated Municipal Power Systems

Todd Ryan, Pacific Gas and Electric

Facilitator:

Rahul Kalaskar, Independent Power Producers and Marketers Sector Liaison

Vijay Singh, Secretary and EDAM Entities Sector Liaison

Opening Remarks

Rahul Kalaskar, Independent Power Producers and
Marketers Sector Liaison

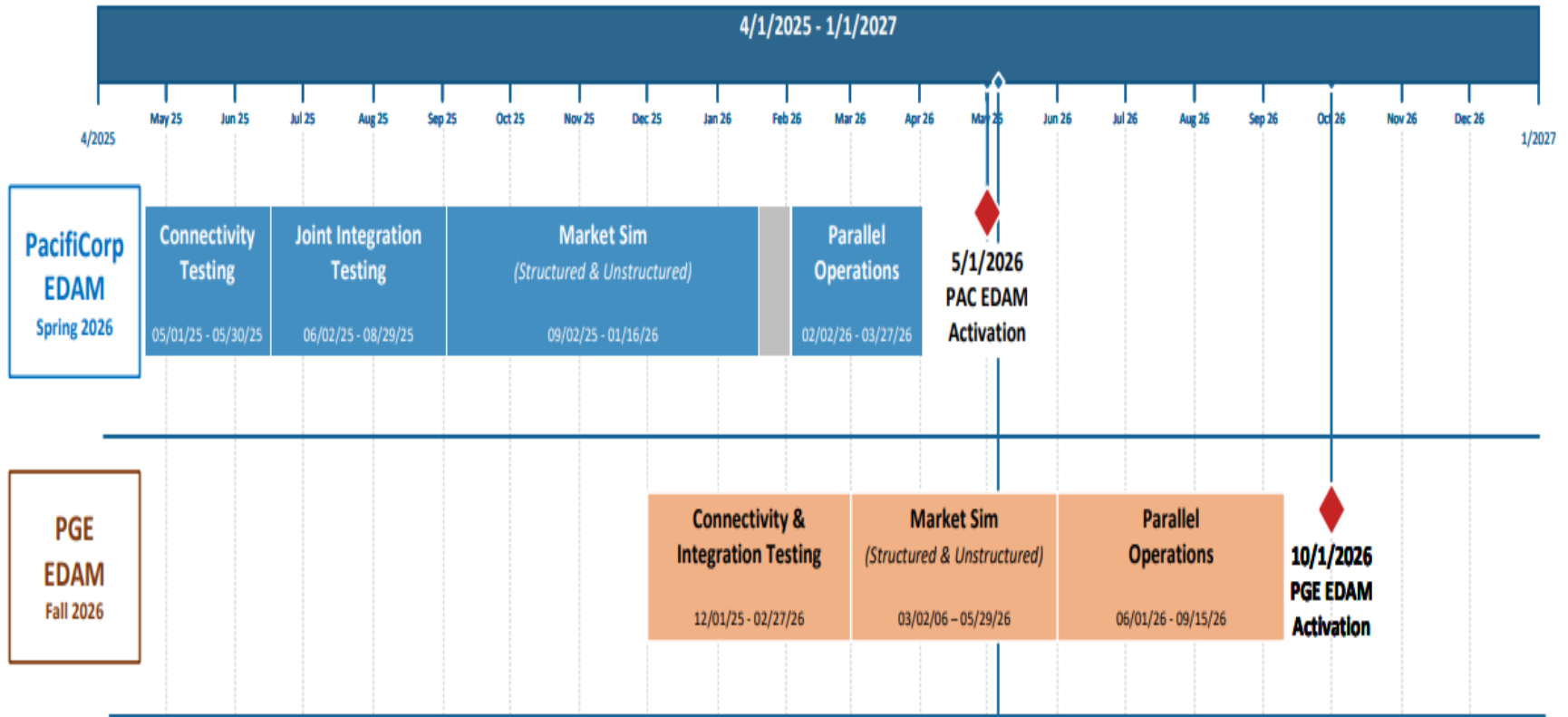
Vijay Singh, Secretary and EDAM Entities Sector Liaison

Khaled Abdul-Rahman

Vice President, Chief Information and Technology Officer
California ISO

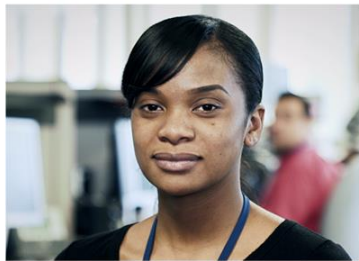
Timeline: EDAM, WEIM | April 2025 - January 2027

Updated 09/12/2025



Preparing for Market Transformation

Paul Wood, Director Portfolio Optimization

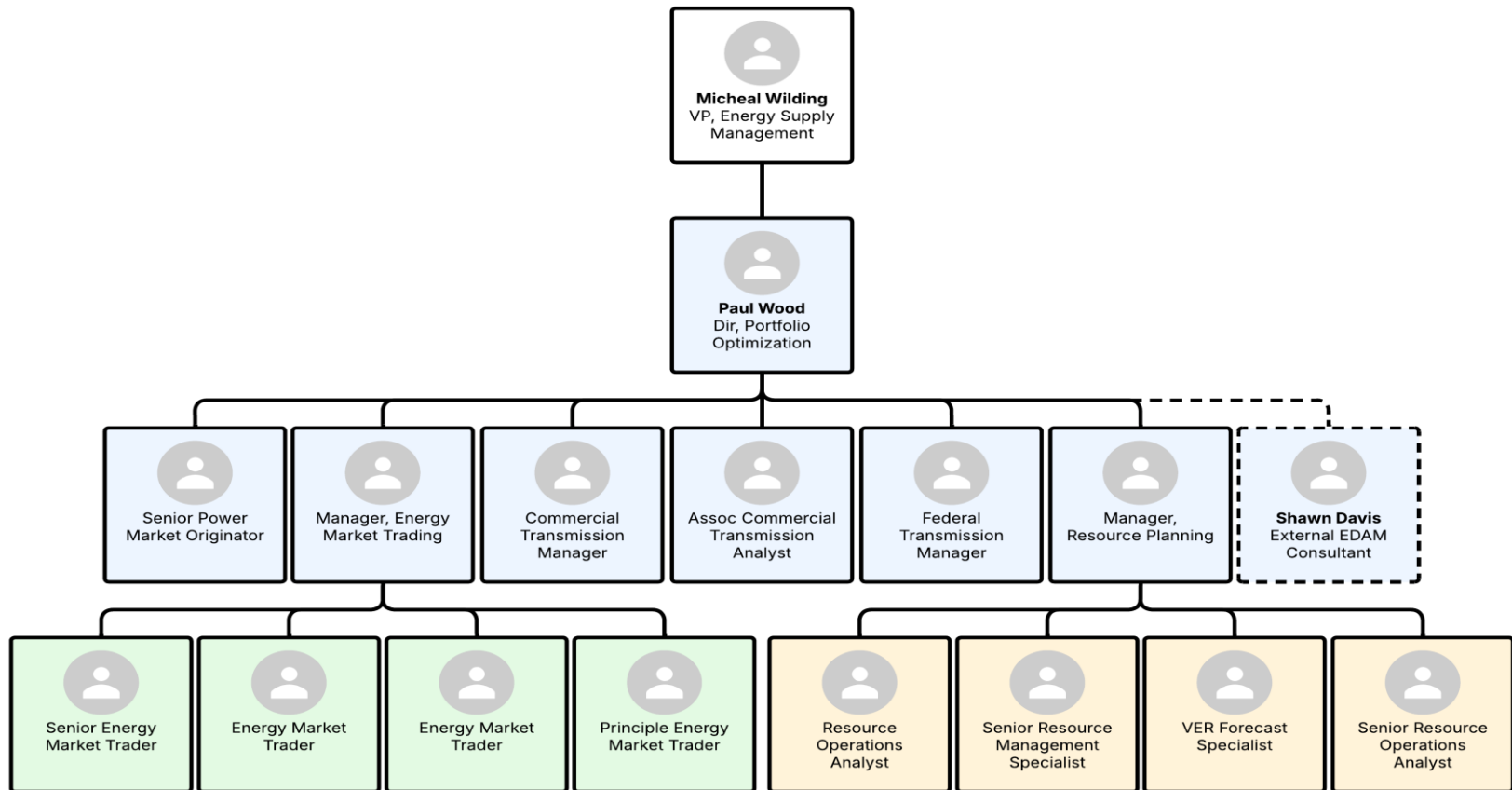


PacifiCorp's System Overview

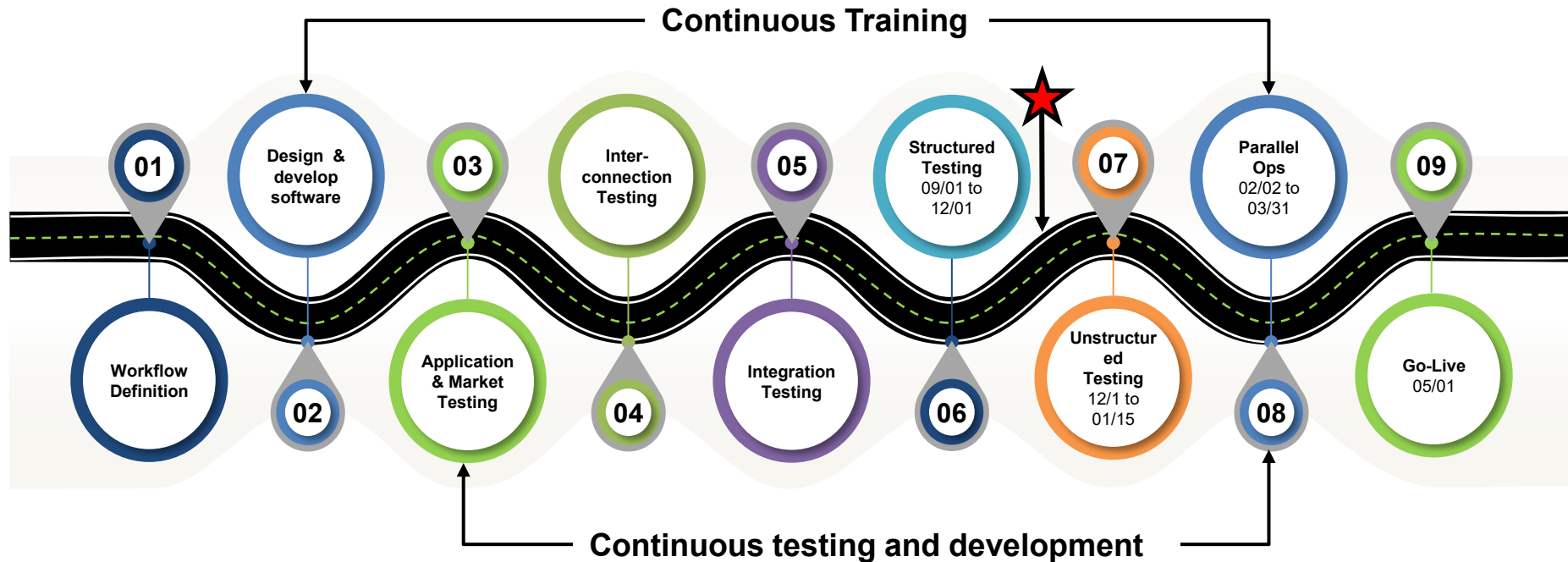
- PacifiCorp serves 2.1 million customers across six states
- PacifiCorp consists of two balancing authority areas
- 66,000 miles of distribution lines
- 17,000 miles of transmission lines
- 12,685 MW peak demand load for combined BAs
- 72 generating units: thermal, hydro, wind, & solar
- PacifiCorp Energy Supply Management acts as an independent SC



EDAM SC Org Chart



EDAM Implementation Progress



Currently in Structured testing (red star)

- Some SC Unstructured and software testing is happening during Structured testing
- Typical market and SC application development coordination challenges to be overcome prior to participation

EDAM Application Updates



Changes for EDAM participation

01

Optimization

Existing tools are being upgraded to support new EDAM market inputs and improve how resources are optimized

02

Bid Submission

Current systems are being enhanced to simplify bid creation, entry, validation, and timely submissions

03

Transmission

Updated applications better manage capacity and coordination to support revised transmission bids and usage

04

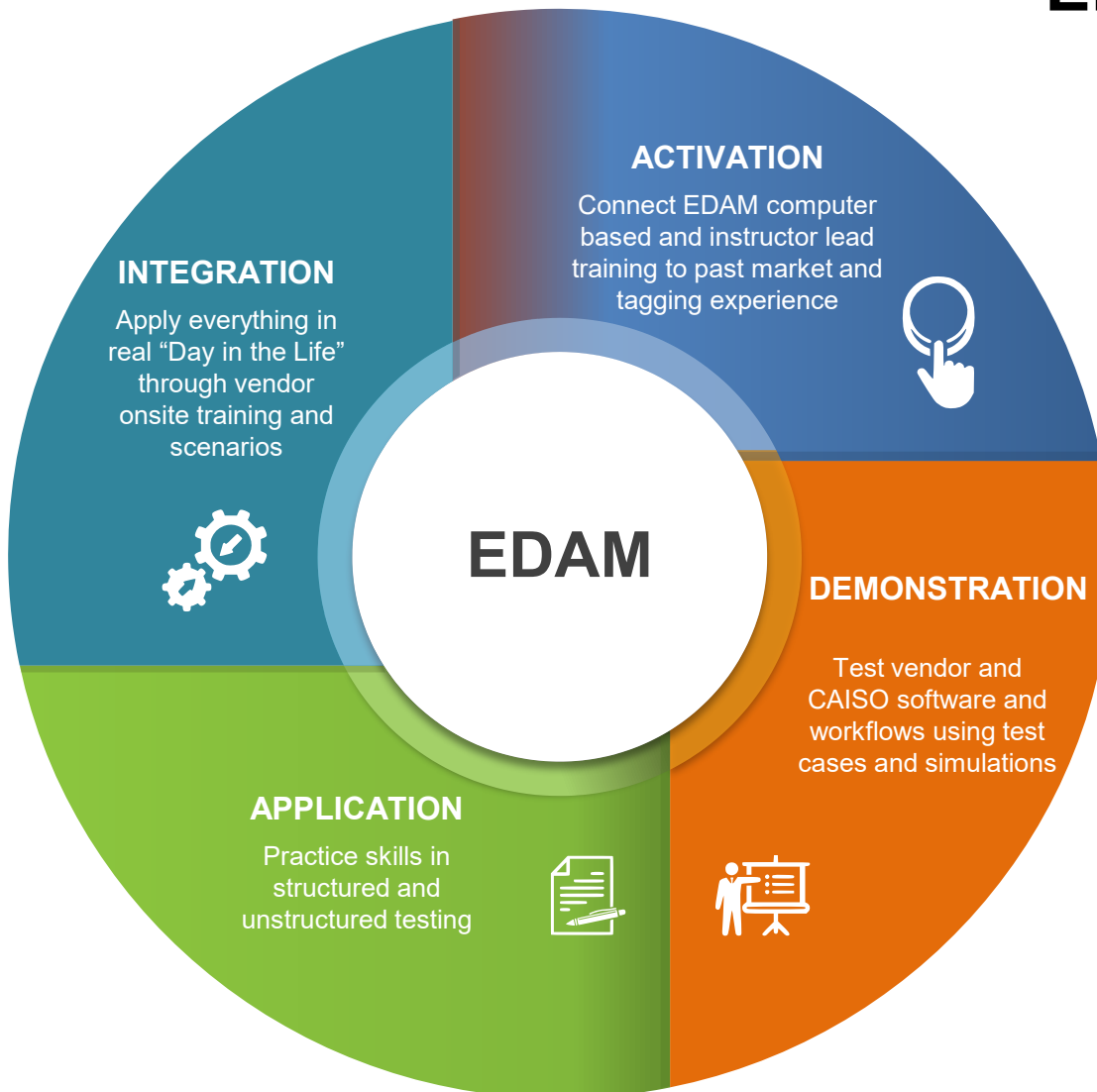
Scheduling

Existing scheduling tools are being modernized to handle shorter timelines and reduce manual entry to avoid errors

Change Summary

- EDAM products and requirements need major software updates, with communication across vendors, platforms and CAISO applications
- The updates focus on faster performance, streamlined workflows, and greater efficiency

EDAM Staff Training



- Training is ongoing and built around how the scheduling coordinator uses the new tools and market functions
- Scheduling coordinator section leads become the go-to experts to keep that knowledge in-house after go-live
- Scheduling coordinator vendor and end-to-end workflow training sessions lined up right before parallel operations and go-live

Historic Experience and Advice

- We're keeping energy and gas trading, resource Planning and transmission aligned to cut down on rework
- Getting vendors and consultants involved early helps clear up assumptions before they become problems
- Strong documentation and gap review keeps implementation on track
- We treat testing as hands-on training — it's how teams build confidence before go-live
- Flexibility is key — market rules and designs will shift
- Investing in training and expert support pays for itself through a smoother rollout

Jordan Garcia

Director of Market Operations
Utah Associated Municipal Power

Todd Ryan

Manager, FERC-CAISO Policy
Pacific Gas and Electric

Questions and Discussion

WESTERN ENERGY MARKETS

Announcement

Updating the RIF sector contact lists



Viewing your organizations contacts

[Regional Issues Forum - Western Energy Imbalance Market](#)

Contacts

⊖ WEM regional issues forum - sector contacts

-  EDAM Entities 8/19/2024 09:53
-  Federal Power Marketing Administration 1/06/2025 11:20
-  ISO Participating Transmission Owners 1/06/2025 11:20
-  EIM Entities 3/21/2025 10:15
-  Public Interest Groups and Consumer Advocates 9/10/2025 16:38
-  Consumer Owned Utilities 9/15/2025 11:08
-  Independent Power Producers and Power Marketers 10/17/2025 13:51

To update your organizations contact list, please reach out to your sector liaison

RIF Sector Liaisons

SECTOR	NAME	ORGANIZATION	EMAIL
EIM entities	Lindsey Schlekeway	NV Energy	lindsey.schlekeway@nvenergy.com
	Josh Walter	Seattle City Light	josh.walter@seattle.gov
ISO participating transmission owners	Jonathan Rumble	Southern California Edison	jonathan.rumble@sce.com
	Meg McNaul	Six Cities	mmcnaul@thompsoncoburn.com
Public Interest/Consumer Advocate	Kavya Niranjan	Renewable Northwest	kavya@renewablenw.org
	Jaime Stamatson	Montana Consumer Counsel	jstamatson@mt.gov
Consumer-owned utilities located within an EIM BAA	Lauren Tenney Denison	Public Power Council	tenney@ppcpdx.org
	Doug Boccignone	Flynn Resource Consultants Inc.	dougbocc@flynnrci.com
Independent power producers and marketers	Rahul Kalaskar	AES Corporation	rahul.kalaskar@aes.com
	Scott Olson	Avangrid Power	scott.olson@avangrid.com
Federal power marketing administrations	Kelii Haraguchi	Bonneville Power Administration	khharaguchi@bpa.gov
EDAM entities	Vijay Singh	PacifiCorp	vijay.singh@pacificorp.com

WESTERN ENERGY MARKETS

Regional Issues Forum

Adjourned

October 27, 2025

1:00 a.m. – 4:00 p.m. (Pacific Time)

