



California ISO

# Extended Day Ahead Market (EDAM) Activities Update

Regional Issues Forum (RIF) – September 27, 2024

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# An evolving EDAM footprint across the West

EDAM policy design has been fully approved by FERC

- June 2024 approval of EDAM access charge design

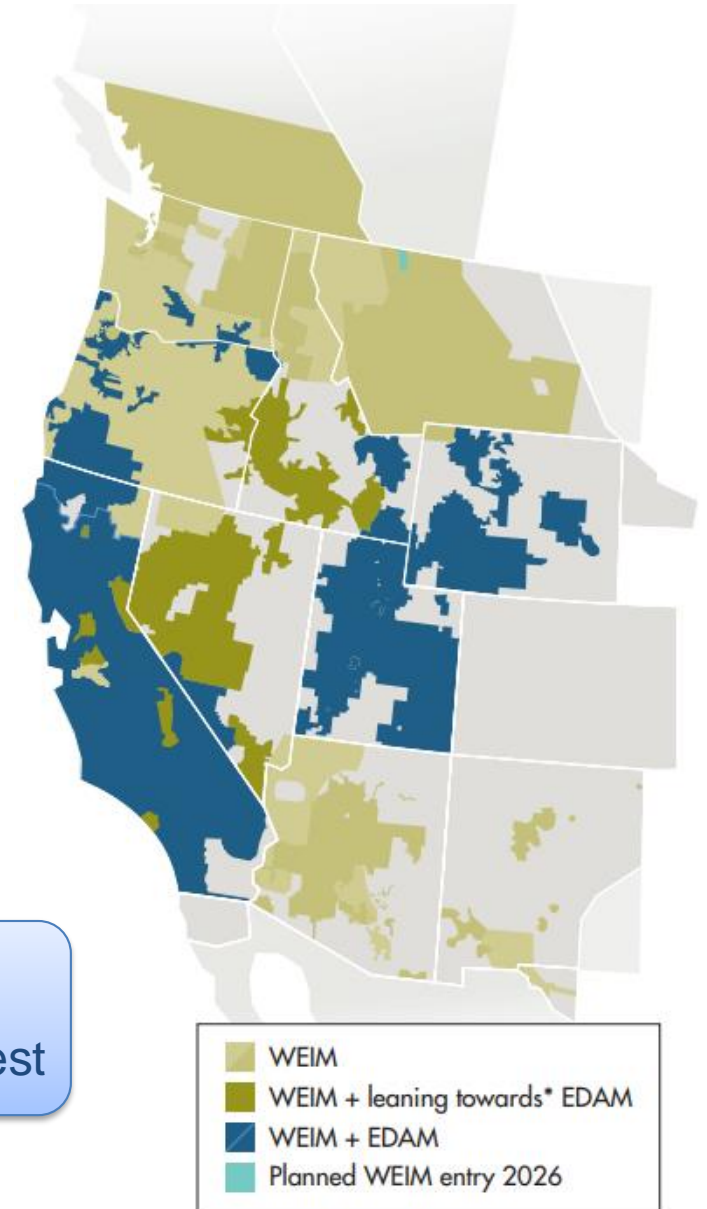
## Executed EDAM Implementation Agreements:

- PacifiCorp (2026)
- Portland General Electric (2026)

## Publicly Indicated Leaning Towards EDAM:

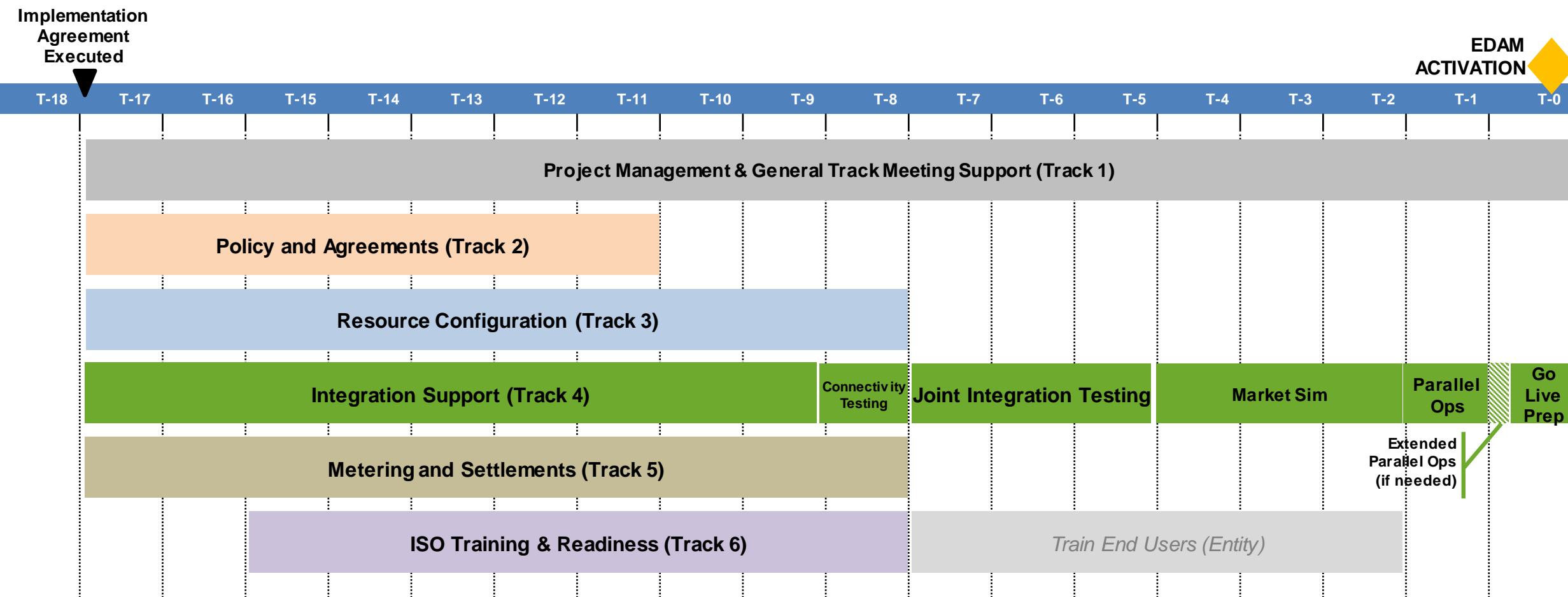
- Balancing Authority of Northern California
- Los Angeles Department of Water and Power
- Idaho Power Company
- Nevada Energy

Nearly **50%** of  
demand in the West

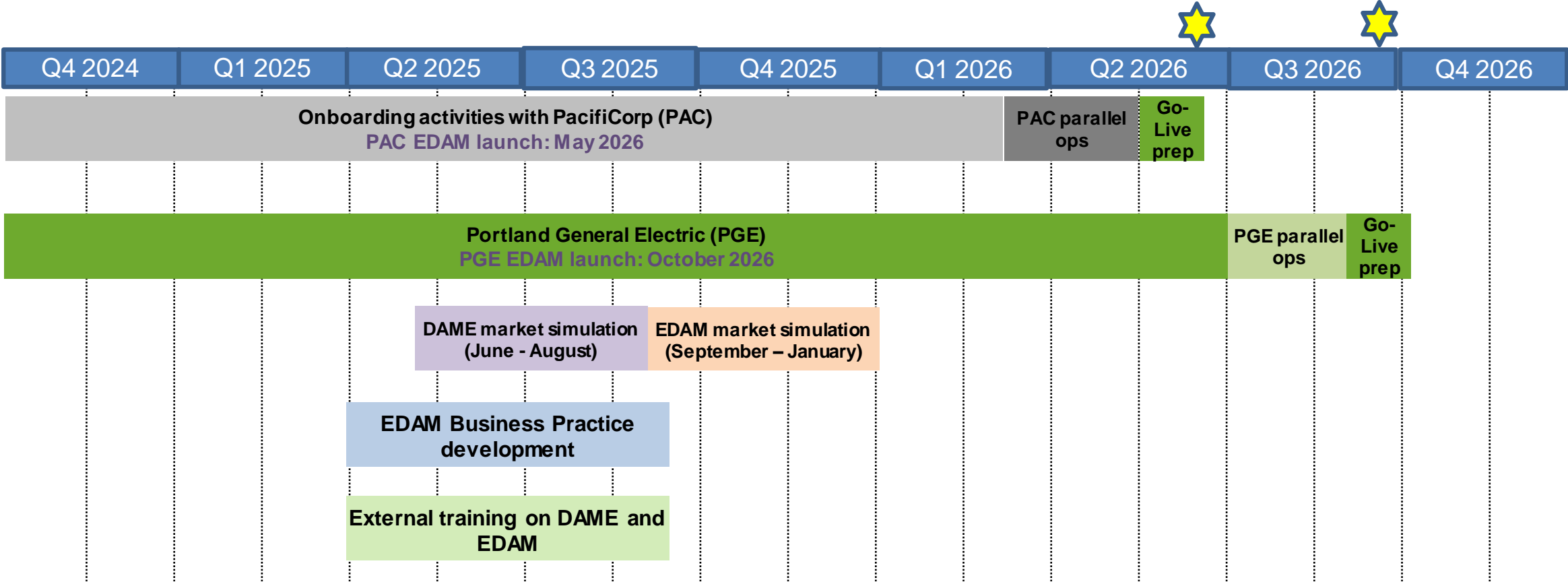


*\*These entities have publicly indicated a leaning towards EDAM as their preferred day-ahead market.*

# General EDAM Onboarding Process & Timeline (18-months)



# EDAM Activities Timeline – 2026 Launch



## Day Ahead Market Enhancements (DAME) Activities

- Implementation of DAME enhancements commensurate with EDAM launch in 2026.
- *DAME Configurable Parameters* implementation working group (session 1) launched in August.
  - Delineation of testing approaches and scenarios to inform further parameter definition discussions
  - Developing responses to stakeholder comments and evaluating opportunities for engagement prior to testing
- DAME (imbalance reserve) market simulation June 2 – August 22, 2025.

## EDAM ISO Balancing Area participation processes

- The *ISO Day Ahead Sufficiency* initiative develops the necessary coordination, processes, and procedures to support passing the resource sufficiency evaluation and facilitate EDAM participation.
  - Draft final proposal targeted for Q4 2024
- Development of draft tariff language to support ISO balancing area application of the EDAM access charge.
  - Draft tariff language published and stakeholder call to be scheduled for early October 2024

## Inter-SC trades extension to WEIM and EDAM areas

- *Inter-SC Trades in Regional Markets* initiative proposes to extend inter-SC trades of energy market features to WEIM and EDAM areas.
  - Currently a feature only in the ISO balancing area.
- Inter-SC trades are an optional settlement service or mechanism that can support allocation of market revenues between parties to support bilateral contractual arrangements.
- Does not impact market optimization, schedules or dispatch.
- Presented to ISO Board of Governors and Western Energy Markets (WEM) Governing Body for decision on September 26<sup>th</sup>.

## EDAM – Reference Information

- New EDAM training video published - [LINK](#)
- EDAM website – [LINK](#)
- EDAM business requirements documents – [LINK](#)
- DAME business requirements documents - [LINK](#)
- Release User Group (RUG) meetings for implementation updates - [LINK](#)