# **Energy Storage and Market Integration – State of Play**

**Regional Issues Forum** 

March 18, 2024











### **CESA 2024 Strategic Objectives - CAISO**

- Markets Design and Operation
  - Improve storage optimization and dispatch in day-head and real-time energy & ancillary service market model
  - Improve hybrid resource and co-located resource participation
  - Ensure fair, efficient, and transparent price formation
  - Explore better hedging tools CRR enhancements or other trading options that meet storage needs & profile(s)
  - Explore energy storage as a transmission resource at CAISO
- Transmission Interconnection & Deliverability
  - Improve transmission level interconnection and deliverability processes



### **Resource Modeling + Accurate Cost = Optimal Scheduling**



BESS Power Capability by SOC Level

Different storage technologies need to model differences in operational characteristics

# Current 831 implementation omits intra-day opportunity cost leading storage allance to sub-optimal management of storage fleet

- High Price Conditions Bid Stack
  - Economy Export
  - Non-RA Import
  - RA System Import
  - RA Resource Import
  - Internal Generator
  - Non-Generator Resource

\$2,000/MWh \$2,000 Max Import Bid Price Approved Cost > \$1,000 \$1,000



### Higher cost hours outside the real-time market horizon must be reflected in energy bids

## Resource's real-time dispatch was 52% lower than day-ahead in the 4 highest priced hours



### 8GW storage fleet is exposed to this potential outcome



## Additional enhancements in catalog based upon growing experience with storage operations

- Long-Duration Energy Storage Modeling
- Ancillary Service Deliverability and Real-Time Re-optimization
- Ancillary Service State of Charge Constraint
- Incremental Ancillary Service Award Improvements
- Automatic Generator Control Enhancements
- Variable Energy Resources and Storage Dispatch Enhancements
- Energy Storage Daily Use Limitation Modeling Improvements
- Real-time Storage Availability Improvements
- Energy Storage Outage Management Issues
- Energy Storage Outage Reporting Rule Clarifications
- Resource Adequacy Must-Offer Obligations for Co-Located or Hybrid Resources



### **Recommendations**

- Allow storage (NGR) resources to bid up to \$2,000/MWh during high price conditions.
  - Implement before Summer 2024
- Improve operational characteristics, cost modeling, and mitigation of storage
  - Commence Energy Storage Enhancements initiative currently on the 2024 Roadmap
- Accelerate price formation working group transition to design proposals
  - Phase 1: Scarcity pricing
  - Phase 2/3 items have yet to be discussed