

Settlement of Non-participating resources	<p><b>29.11. Settlements And Billing For EIM Market Participants.</b></p> <p>(a) <b>Applicability.</b> Section 29.11, rather than Section 11, shall apply to the CAISO Settlement with EIM Entity Scheduling Coordinators and EIM Participating Resource Scheduling Coordinators, except as otherwise provided, but not to other Scheduling Coordinators.</p> <p>(b) <b>Imbalance Energy.</b></p> <p>(1) <b>FMM Instructed Imbalance Energy.</b></p> <p>(A) <b>Calculation.</b></p> <p>(i) <b>EIM Participating Resources.</b> The CAISO will calculate an EIM Participating Resource's FMM Instructed Imbalance Energy in the same manner as it calculates FMM Instructed Imbalance Energy under Section 11.5.1.1, except that references to the Day-Ahead Schedule in the relevant Appendix A definitions shall be deemed references to the EIM Base Schedule and that the CAISO will include any Energy from an EIM Manual Dispatch of the EIM Participating Resource in the FMM that is identified by the EIM Entity Scheduling Coordinator prior to the start of the</p>
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FMM.

- (ii) **Non-Participating Resources.** The CAISO will calculate the FMM Instructed Imbalance Energy of non-participating resources in an EIM Entity Balancing Authority Area in the same manner as it calculates FMM Instructed Imbalance Energy under Section 11.5.1.1, except that references to the Day-Ahead Schedule in the relevant Appendix A definitions shall be deemed references to the EIM Base Schedule and that the CAISO will include any Energy from an EIM Manual Dispatch of the EIM Participating Resource in the FMM that is identified by the EIM Entity Scheduling Coordinator prior to the start of the FMM as the sum of the Energy, if any, from EIM Manual Dispatch of the non-participating resource and any deviation from the EIM Base Schedule due to physical changes in any non-participating resource's output that the EIM Entity Scheduling Coordinator reports to the CAISO prior to the FMM.

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(2) **RTD Instructed Imbalance Energy.**

(A) **Calculation.**

(i) **EIM Participating Resources.** The CAISO will calculate an EIM Participating Resource's RTD Instructed Imbalance Energy in the same manner in which it calculates FMM Instructed Imbalance Energy under Section 11.5.1.2, except that the CAISO will include any Energy from an EIM Manual Dispatch of the EIM Participating Resource in the RTD that is identified by the EIM Entity Scheduling Coordinator.

(ii) **Non-Participating Resources.** The CAISO will calculate the RTD Instructed Imbalance Energy of non-participating resources in an EIM Entity Balancing Authority Area in the same manner in which it calculates FMM Instructed Imbalance Energy under Section 11.5.1.2, except that the CAISO will include any Energy from an EIM Manual Dispatch of the EIM Participating

Resource in the RTD that is identified by the EIM Entity Scheduling Coordinator as the Energy, if any, from EIM Manual Dispatch of the non-participating resource in the RTD that is identified by the EIM Entity Scheduling Coordinator.

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(3) **Uninstructed Imbalance Energy.**

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(B) **Non-Participating Resources.**

- (i) **Calculation.** For non-participating resources in an EIM Entity Balancing Authority Area, the CAISO will calculate Uninstructed Imbalance Energy in accordance with Section 11.5.2, except that the CAISO will use the EIM Base Schedule in lieu of a Day-Ahead Schedule as the difference between the 5-minute Meter Data and the EIM Base Schedule or, if the EIM Scheduling Coordinator reported physical changes in a non-participating resource's output to the CAISO prior to the FMM, the FMM Schedule, less any EIM Manual

	<p><del>Dispatch Energy of non-participating resources.</del></p> <p>(ii) <b>Settlement.</b> The CAISO will settle the Uninstructed Imbalance Energy for non-participating resources in an EIM Entity Balancing Authority Area at the applicable RTD Locational Marginal Price <u>or Default LAP Hourly Real-Time LAP</u> in accordance with Section 11.5.2.1 and 11.5.2.2 with the applicable EIM Entity Scheduling Coordinator.</p>
Greenhouse gas flag and cost-based bid adder	<p><b>29.32 Greenhouse Gas Regulation and EIM Bid Adders.</b></p> <p>(a) <b>EIM Bid Adders.</b></p> <p>(1) <b>In General.</b> EIM Participating Resources will have an opportunity to recover costs of compliance with California Air Resources Board greenhouse gas regulations, which may include the cost of allowances, uncertainty on the final resource specific emission factor, and other costs of greenhouse gas regulation compliance.</p> <p>(2) <b><u>EIM Bid Adder Submission.</u></b></p> <p><b><u>(A) Bid Submission.</u></b> EIM Participating Resource Scheduling Coordinators may submit an EIM Bid Adder as a separate <u>hourly</u> Bid component to recover costs of compliance with California</p>

**Comment [A1]:** This should be "Price" not "LAP"

	<p>Air Resources Board greenhouse gas regulations, <u>the price component of which must be equal to or less than the EIM Participating Resource's greenhouse gas maximum compliance cost as determined in accordance with section 29.32(a)(3).</u></p> <p>(B) <u><b>Default Treatment.</b> If an EIM Participating Resource does not submit an EIM Bid Adder, the CAISO will assume that the EIM Participating Resource will not be selected for delivery to the CAISO Balancing Authority Area.</u></p> <p>(3) <u><b>Determination of EIM Greenhouse Gas Maximum Cost</b></u><del><b>Bid Adder.</b></del> <u>Each day the CAISO will determine the EIM Greenhouse Maximum Cost for each EIM Participating Resource as set forth in the EIM Business Practice Manual, based on—</u></p> <p>(A) <u>the EIM Participating Resource's highest incremental heat rate; the applicable Greenhouse Gas Compliance Price; and the EIM Participating Resource's emission rate, as set forth in the applicable U.S. Environmental Protection Agency publication and registered in the Master File; or</u></p> <p>(B) <u>a price determined in accordance with the negotiated rate option procedures in section</u></p>
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	<p><u>39.7.1.3.1; or</u></p> <p><u>(C) a default EIM External Intertie transaction price set to the highest EIM Greenhouse Gas Compliance Cost that has been submitted to the CAISO prior to the Trading Day. The sum of the EIM Bid Adder and the Energy cost portion of the Bid cannot exceed \$1000/MWh.</u></p> <p>(4) <b>Minimum Bid Adder <u>Price</u>.</b> The <u>price included the</u> EIM Bid Adder shall not be less than \$0/MWh.</p> <p><del>(5) <b>Limit on Use of Bid Adders.</b> An EIM Participating Resource Scheduling Coordinator may submit no more than one Bid Adder per day for an EIM Resource.</del></p> <p>(b) <b>Consideration of EIM Bid Adders in Market Clearing.</b></p> <p><u>(1) Dispatch of EIM Participating Resources with Nonzero Bid Adders.</u> The CAISO's <del>shall modify its</del> Security Constrained Economic Dispatch in the Real-Time Unit Commitment and Real-Time Dispatch <u>shall</u> <del>to</del> take into account EIM Bid Adders in selecting Energy produced by EIM <u>Participating</u> Resources outside the CAISO Balancing Authority Area for import into the CAISO Balancing Authority Area or other EIM Entity Balancing Authority Areas in California <u>up to the associated MW quantity included in the EIM Bid Adder,</u> but not when selecting EIM Resources to serve Load outside of the CAISO Balancing Authority Area or other</p>
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	<p>EIM Entity Balancing Authority Areas in California.</p> <p><u>(2) Dispatch of EIM Participating Resources Bid Adders of Zero.</u> The CAISO's Security Constrained Economic Dispatch in the Real-Time Unit Commitment and Real-Time Dispatch shall not dispatch EIM Participating Resources outside the CAISO Balancing Authority Area for delivery into the CAISO Balancing Authority Area if the MW quantity included in the EIM Bid Adder is zero.</p>
Use of ATC for EIM Transfers and Enforcement of EIM transfer limits	<p><b>29.17 EIM Transmission System.</b></p> <p>(f) <b>EIM Transfer Availability.</b></p> <p><del>The EIM Transfer limit available for use in the Real-Time Market shall be determined</del></p> <p><u>(1) Use of Firm Transmission Rights.</u> <del>by the</del> The EIM Entity Scheduling Coordinator shall determine the EIM Transfer limit made available for use in the Real-time Market through firm transmission rights and communicate <del>ed</del> that limit to the CAISO prior to the start of the next Dispatch Interval in accordance with the procedures and timelines for submission and acceptance in the Business Practice Manual for the Energy Imbalance Market.</p> <p><u>(2) Use of Available Transfer Capability.</u> The EIM Entity Scheduling Coordinator shall determine the EIM Transfer limit made available to the Real-Time Market</p>

**Comment [A2]:** Shouldn't the same language as used in (1) above "or other EIM Entity Balancing Authority Areas in California" be used here?



	<p><u>through available transfer capability in accordance with its tariff and communicate that limit to the CAISO prior to the start of the next Dispatch Interval in accordance with the procedures and timelines for submission and acceptance in the Business Practice Manual for the Energy Imbalance Market.</u></p> <p><u>(3) <b>Multiple EIM Transfer Limits.</b> The CAISO shall use the lowest EIM Transfer limit communicated by all EIM Entity Scheduling Coordinators at EIM Internal Interties shared among EIM Entity Balancing Authority Areas.</u></p> <p><u>(4) <b>EIM Transfers and CAISO Scheduling Points.</b> EIM Transfers shall compete for Available Transfer Capability at interties that are an EIM Internal Intertie and a CAISO Scheduling Point.</u></p> <p><u>(5) <b>EIM Transfer Limit Constraints.</b> The CAISO's Security Constrained Economic Dispatch in the Real-Time Unit Commitment and Real-Time Dispatch shall enforce the EIM Transfer limit and the associated physical limit at each EIM Internal Intertie.</u></p> <p><u>(h) <b>EIM Transfer Cost.</b> The CAISO's Security Constrained Economic Dispatch in the Real-Time Unit Commitment and Real-Time Dispatch shall include a cost associated with EIM Transfers at each EIM Internal Intertie, not to exceed \$0.10. [CAISO Note: This rate will be revised prior to implementation to the lowest cost that produces a useful solution based upon</u></p>
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	<u>market simulation experience.]</u>
Additional elements in resource sufficiency evaluation and application to ISO BAA	<p><b>29.34 EIM Operations</b></p> <p>...</p> <p>(m) <b>Flexible Ramping Constraint Requirement.</b></p> <p>...</p> <p>(4) <b>Sufficiency Determination.</b></p> <p>(A) <b>Review.</b></p> <p><u>(i) EIM Entity Balancing Authority Areas.</u> The CAISO will review the EIM Resource Plan pursuant to the process set forth in the Business Practice Manual for the Energy Imbalance Market and verify that it has sufficient Bids for Ramping capability to meet the EIM Entity Balancing Authority Area Flexible Ramping Constraint capacity requirement, as adjusted pursuant to Sections 29.34(m)(4)(B)-<del>and</del> (C), <u>and</u> (E).</p> <p><u>(ii) CAISO Balancing Authority Area.</u></p> <p><u>The CAISO will review the Day-Ahead Schedules in the CAISO Balancing Authority Area and verify that it has sufficient Bids for Ramping capability to meet the CAISO Balancing Authority</u></p>

Area Flexible Ramping Constraint  
capacity requirement, as adjusted  
pursuant to Sections 29.34(m)(4)(B),  
(C), and (E).

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**(E) Incremental Requirements.**

**(i) In General.** If the CAISO determines  
under the procedures set forth in the  
EIM-Business Practice Manual for the  
Energy Imbalance Market that an EIM  
Balancing Authority Area has historically  
high import or export schedule changes  
between T-40 and T-20, the CAISO will  
add to the EIM Entity's flexible capacity  
requirement an additional incremental  
requirement.

**(ii) Additional Incremental Requirement.**  
On a monthly basis, according to  
procedures set forth in the Business  
Practice Manual for the Energy  
Imbalance Market, the CAISO will  
calculate for each EIM Entity Balancing  
Authority Area histograms of the  
percentage of the difference between

	<p><u>imports and exports scheduled at T-40</u></p> <p><u>and the final imports at T-20 and</u></p> <p><u>calculate additional incremental and</u></p> <p><u>decremental requirements for the</u></p> <p><u>capacity test component of the resource</u></p> <p><u>sufficiency evaluation.</u></p>
Administrative Pricing Rules	<p><b>29.7 EIM Operations Under Normal And Emergency Conditions.</b></p> <p>...</p> <p>(j) <b>EIM Disruption.</b></p> <p>...</p> <p>(2) <b>CAISO Response to EIM Disruption.</b> If the CAISO declares an interruption of EIM Entity participation in the Real-Time Market, the CAISO may in its judgment, among other things—</p> <p>...</p> <p>(D) in addition or as an alternative, establish an Administrative Price in the Real-Time Market in accordance with Section 7.7.49, <u>except that the CAISO will use the price in the EIM Entity's tariff specified for corrective action in lieu of the price specified in Section 7.7.9(c); or</u></p> <p><u>(E), in addition or as an alternative, or</u> take any of the actions specified in Section 7.7.74515 with respect to the Real-Time Market.</p> <p><u>[CAISO Note: The EIM changes will be filed</u></p>

**Comment [A3]:** This “or” should be deleted.

	<p><u>after the amendment of the administrative pricing provisions approved by the board.]</u></p>
EIM Administrative Charge	<p>(i) <b>EIM Administrative Charge.</b></p> <p>(1) <b>In General.</b> The CAISO will charge EIM Market Participants an <del>fixed</del>-EIM Administrative Charge <u>consisting of an EIM Market Services Charge and an EIM System Operations Charge equal to the product of \$0.19/MWh and the sum of —</u></p> <p>(2A) <b>EIM Market Services Charge.</b> The EIM Market <u>Service</u> Charge shall be the product of the Market <u>Services Charge for each Scheduling Coordinator as calculated according to the formula in Appendix F, Schedule 1, Part A, the Real-Time Market Percentage as calculated according to the formula in Appendix F, Schedule 1, Part A, and the sum of Gross FMM Instructed Imbalance Energy (excluding FMM Manual Dispatch Energy) and Gross RTD Instructed Imbalance Energy (excluding RTD Manual Dispatch Energy Standard Ramping Deviation, Ramping Energy Deviation, Residual Imbalance Energy, and Operational Adjustments), the total gross absolute value of FMM Instructed Imbalance Energy, gross absolute value of RTD Imbalance Energy, and gross absolute value of Uninstructed Imbalance Energy of the EIM Market Participant's Supply, and</u></p>

**Comment [A4]:** Should be plural for consistency.

	<p>(3B) <b><u>EIM System Operations Charge.</u></b> The EIM System Operations Charge shall be the product of the System Operations Charge for each Scheduling Coordinator, as calculated according to the formula in Appendix F, Schedule 1, Part A, <u>the Real-Time Market Percentage as calculated according to the formula in Appendix F, Schedule 1, Part A, and the absolute difference between metered energy and the EIM Base Schedules, the gross absolute value of Uninstructed Imbalance Energy of the EIM Market Participant's Demand.</u></p> <p>(42) <b>Minimum EIM Administrative Charge.</b> The CAISO will calculate the minimum EIM Administrative Charge as the product of <u>the sum of the EIM Market Service Charge and the EIM System Operations Charge</u> <del>\$0.19/MWh</del> and—</p> <p>(A) five percent of the total gross absolute value of Supply of all EIM Market Participants; plus</p> <p>(B) five percent of the total gross absolute value of Demand of all EIM Market Participants.</p> <p>(5) <b><u>Withdrawing EIM Entity.</u></b> If the EIM Entity notifies the CAISO of its intent to terminate participation in the Energy Imbalance Market and requests suspension of the Energy Imbalance Market in its Balancing Authority Area under Section 29.4(b)(4), the CAISO will charge</p>
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Comment [A5]: Change period to a comma

Comment [A6]: Should be plural.

	<p><u>the EIM Entity the minimum EIM Administrative Charge calculated under Section 29.11(i)(2) during the notice period.</u></p> <p><del>(3) Allocation of Minimum EIM Administrative Charge.</del></p> <p><del>To the extent that the full amount charged pursuant to Section 29.11(i)(1) is less than the amount calculated under Section 29.11(i)(2), the ISO will allocate the difference to the EIM Entity Scheduling Coordinator.</del></p> <p><b>(64) Application of Revenues.</b> The CAISO will apply revenues received from the EIM Administrative Charge against the costs to be recovered through the Grid Management Charge as described in Appendix F, Schedule 1, Part A.</p>
Flexible ramping constraints BAA combinations	<p><b>29.34 EIM Operations</b></p> <p>...</p> <p>(m) <b>Flexible Ramping Constraint Requirement.</b></p> <p>...</p> <p>(2) <b>Nature.</b> The Flexible Ramping Constraint capacity requirement is a minimum requirement for each Balancing Authority Area in the EIM Area and <u>on a system wide basis</u><del>each combination thereof</del> based upon the EIM Transfer limit between Balancing Authority Areas.</p> <p>(3) <b>Determination.</b> Under the provisions of Section 29.34(m) and the procedures set forth in the Business</p>

**Comment [A7]:** This should be (4).

Practice Manual for the Energy Imbalance Market, the CAISO will determine the Flexible Ramping Constraint capacity requirement using the CAISO Demand Forecast and CAISO Variable Energy Resource forecast for each Balancing Authority Area in the EIM Area and ~~system wide each combination thereof.~~

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- 5) ~~Combinations System Wide of Constraints.~~ The CAISO shall determine the Flexible Ramping Constraint capacity requirement ~~system wide, for all possible combinations of sufficient Balancing Authority Areas in the EIM Area,~~ including requirements for individual Balancing Authority Areas in ~~the system wide constraint each combination,~~ by reducing the total Flexible Ramping Constraint capacity requirement for each ~~group of~~ Balancing Authority Areas by the total amount of EIM Internal Intertie import capability to that ~~that~~ Balancing Authority Area group from each Balancing Authority Area ~~in the EIM Area outside the group.~~

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**- EIM Bid Adder**

A Bid component composed of a MW quantity and price that provides EIM Participating Resources an opportunity to recover costs of compliance with California Air Resources Board greenhouse gas regulations.

Comment [A8]: Delete a "that"