

WESTERN ENERGY IMBALANCE MARKET

Department of Market Monitoring Update

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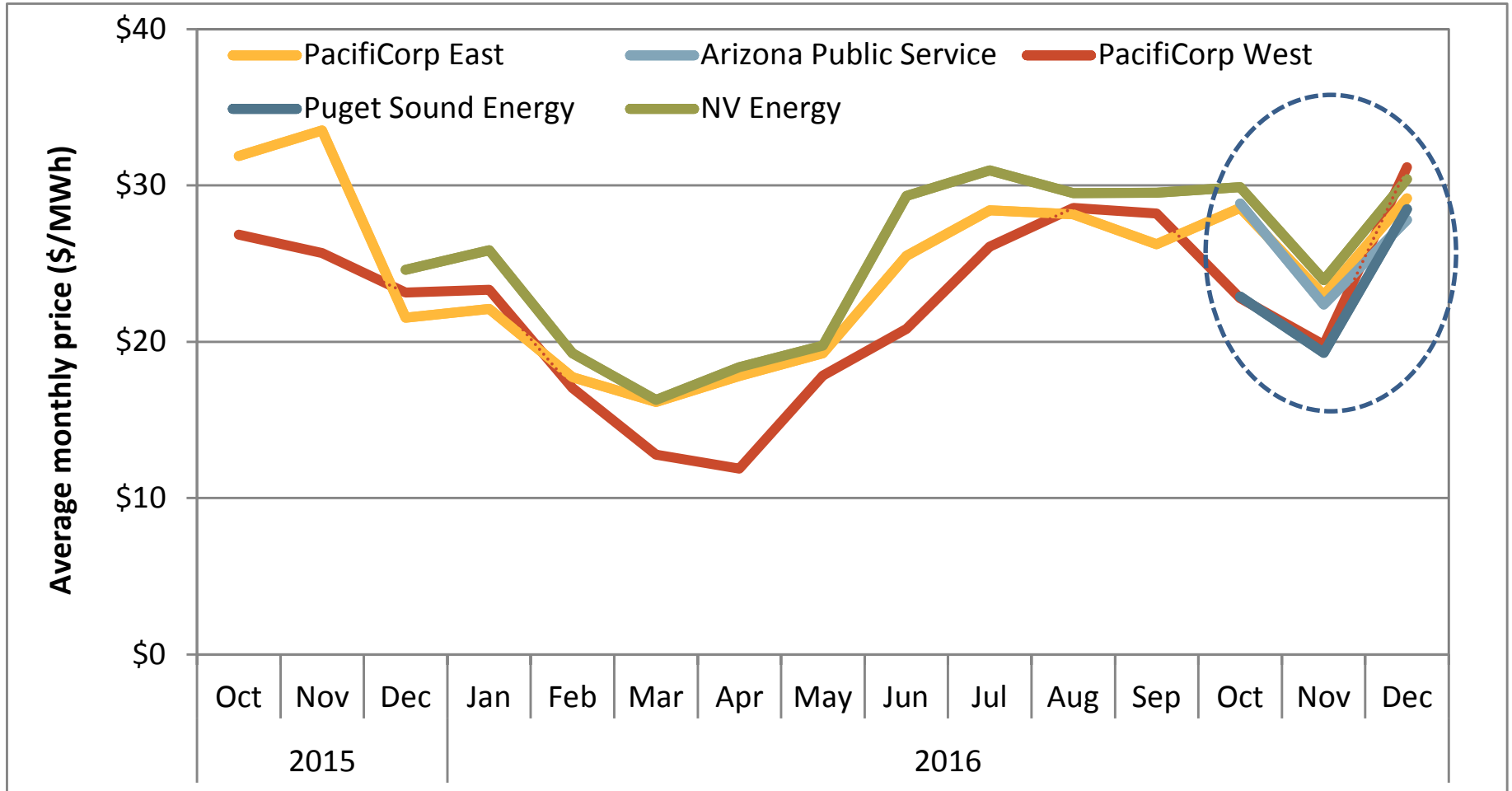
EIM Governing Body Meeting

General Session

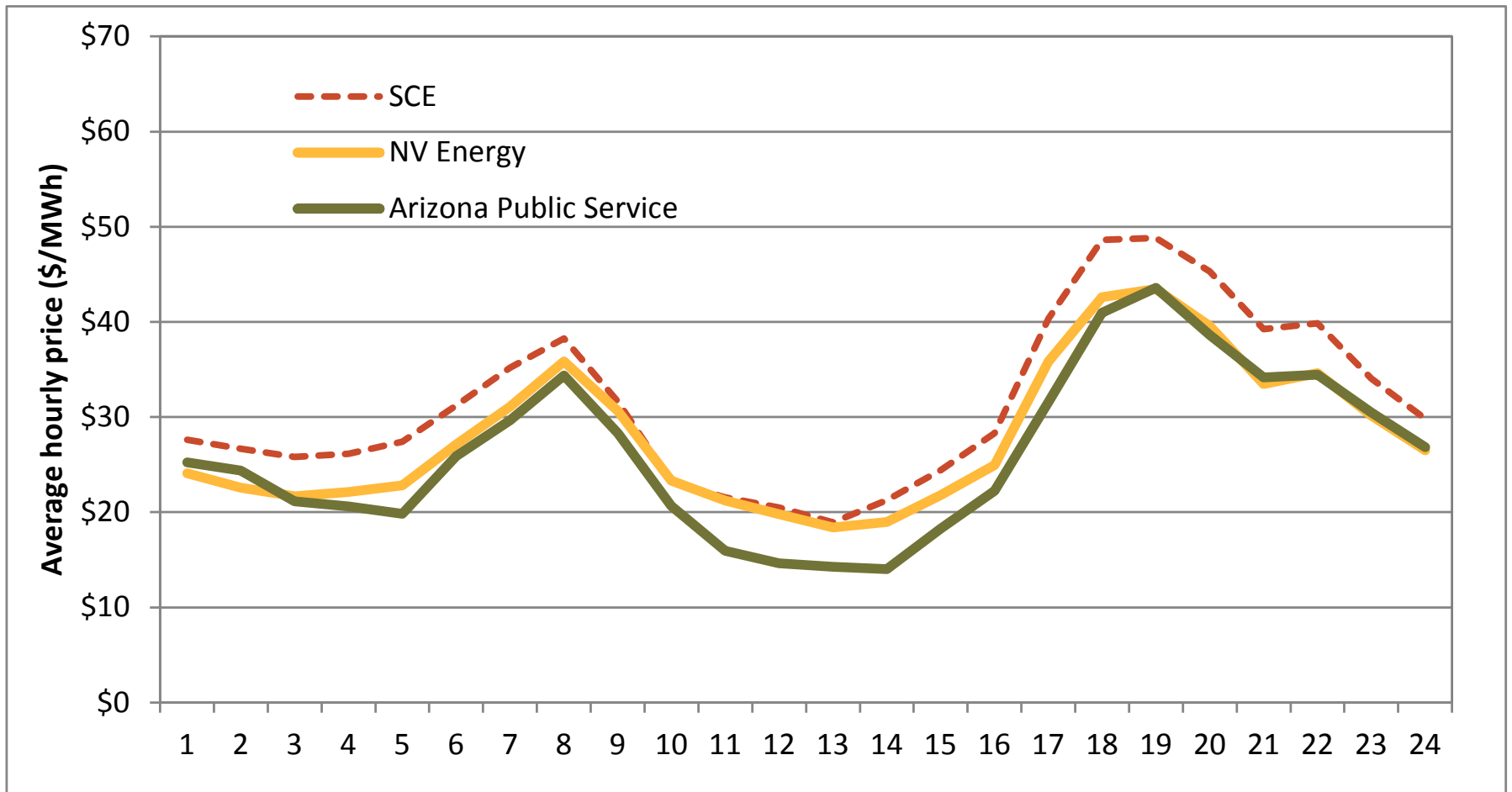
February 1, 2017



Prices in new EIM areas tracking closely with other adjacent EIM areas

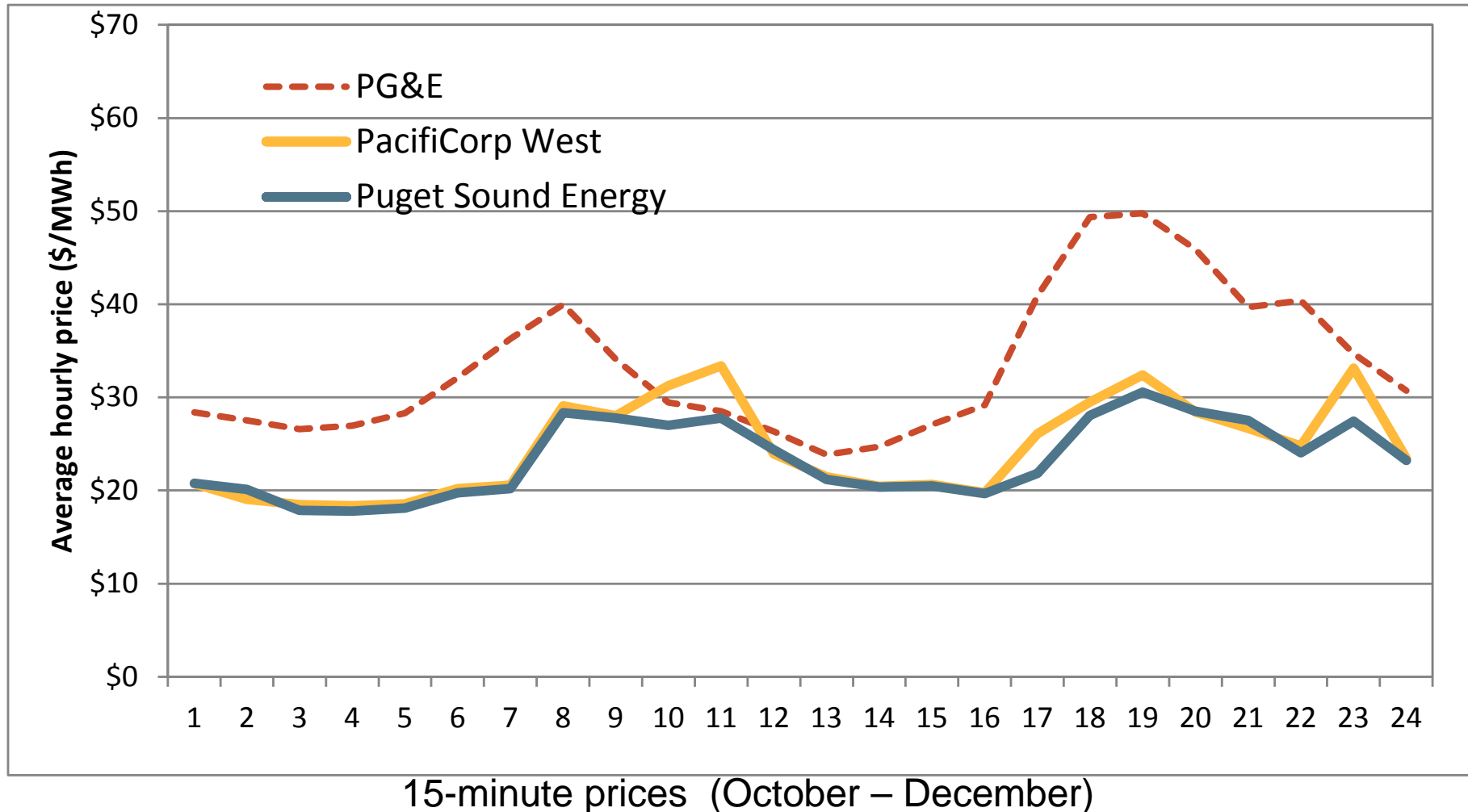


Prices in APS area tracking closely with SCE area prices and net load



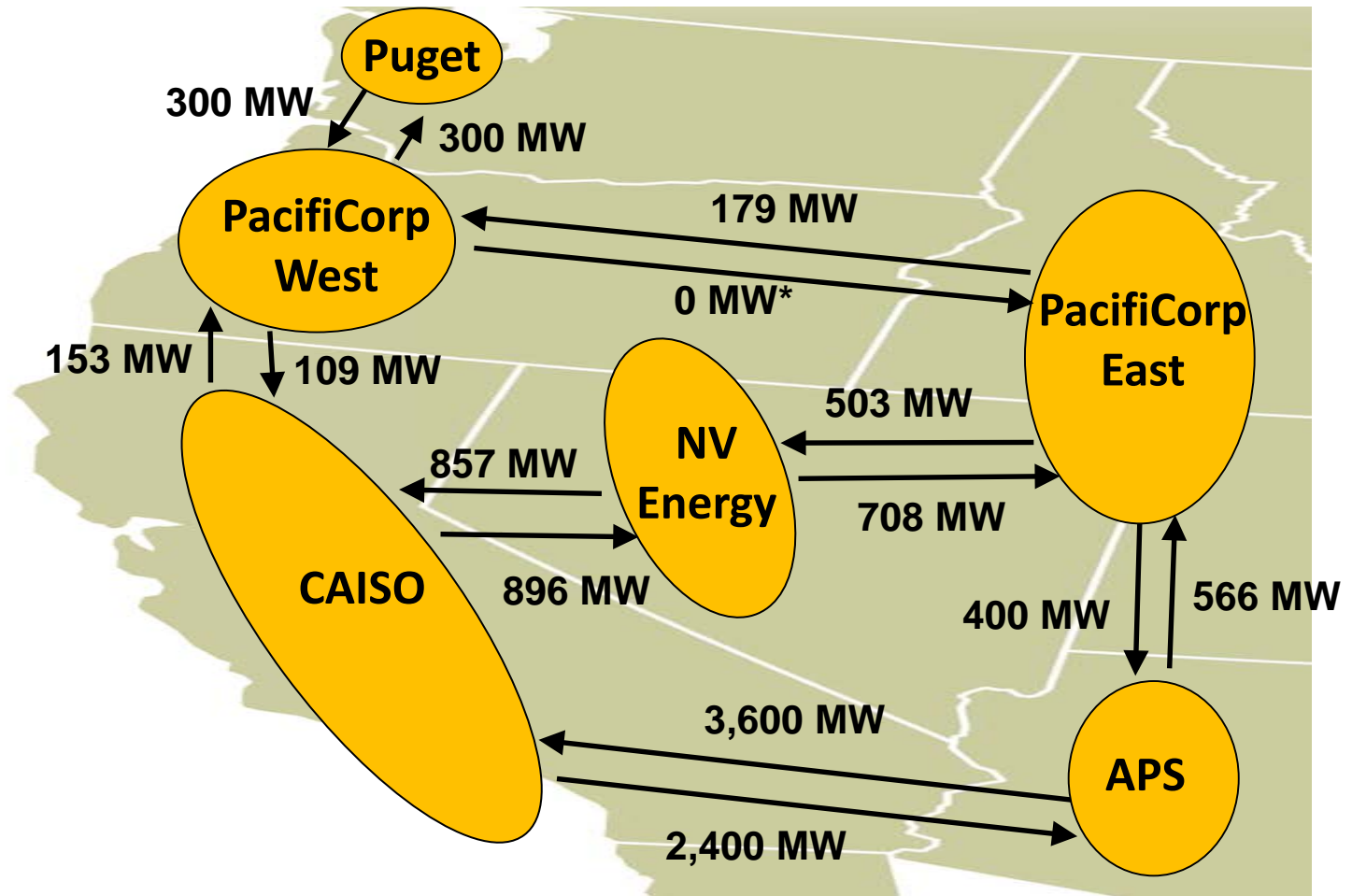
15-minute prices (October – December)

Average prices in PSE area lower than PG&E area due to congestion and GHG costs



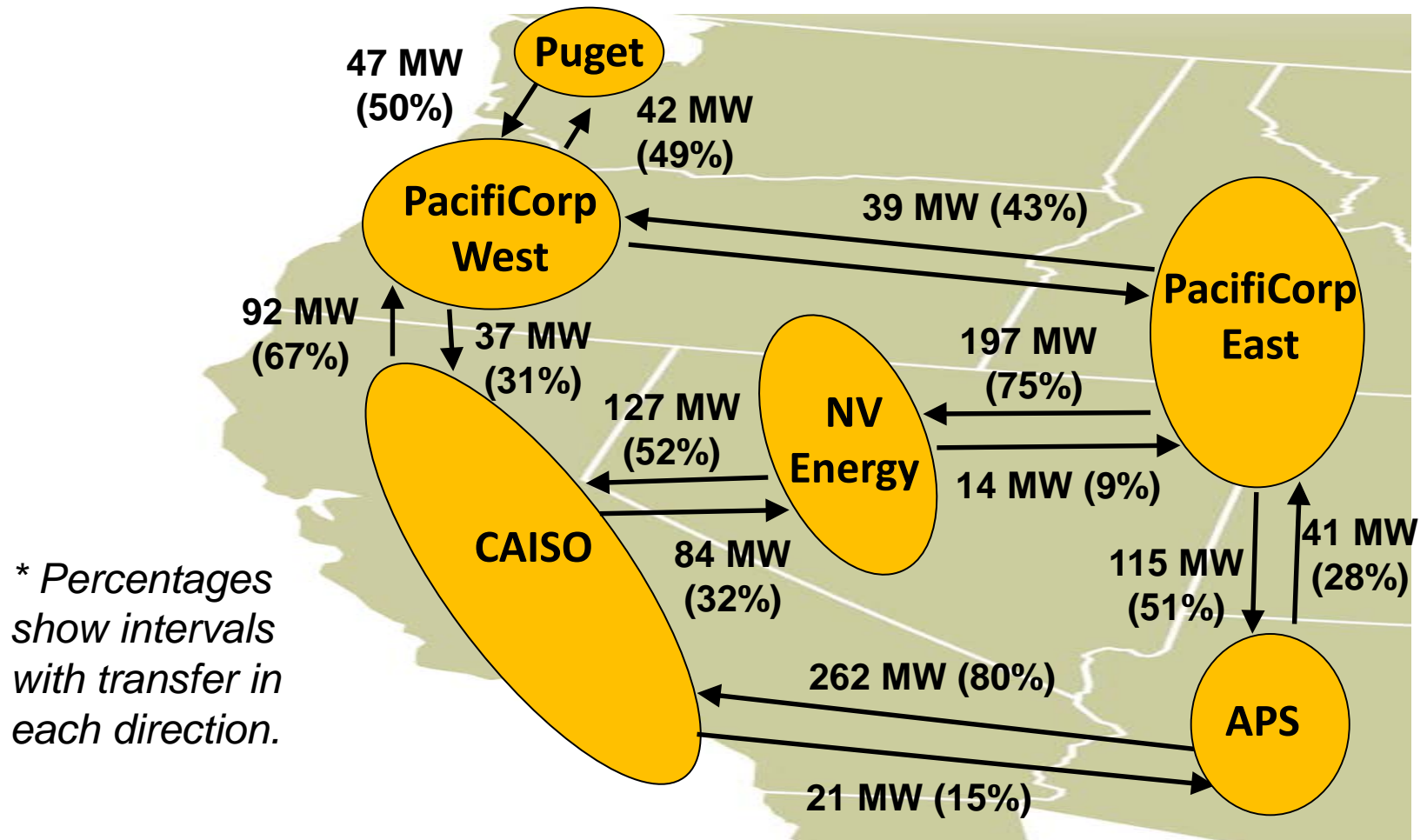
Growth in EIM transfer capacity significantly increases market competitiveness

Total average transfer capacity (Oct 2016 – Jan 2017)*



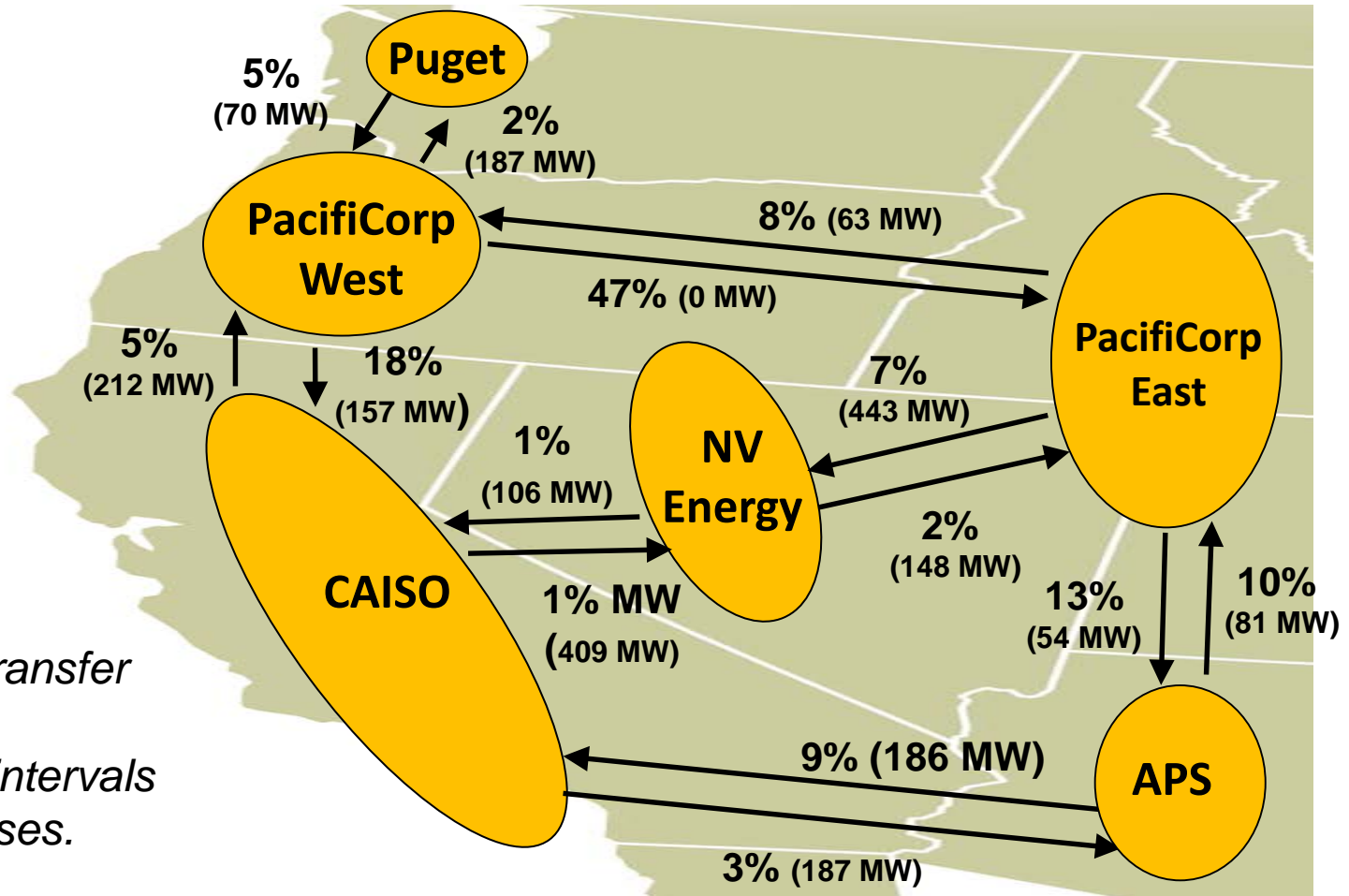
EIM transfers usually out of APS into CAISO, while PSE transfers into and out of PacifiCorp West

Average final EIM transfers (Oct 2016 – Jan 2017)*



Congestion into EIM areas continues to be infrequent

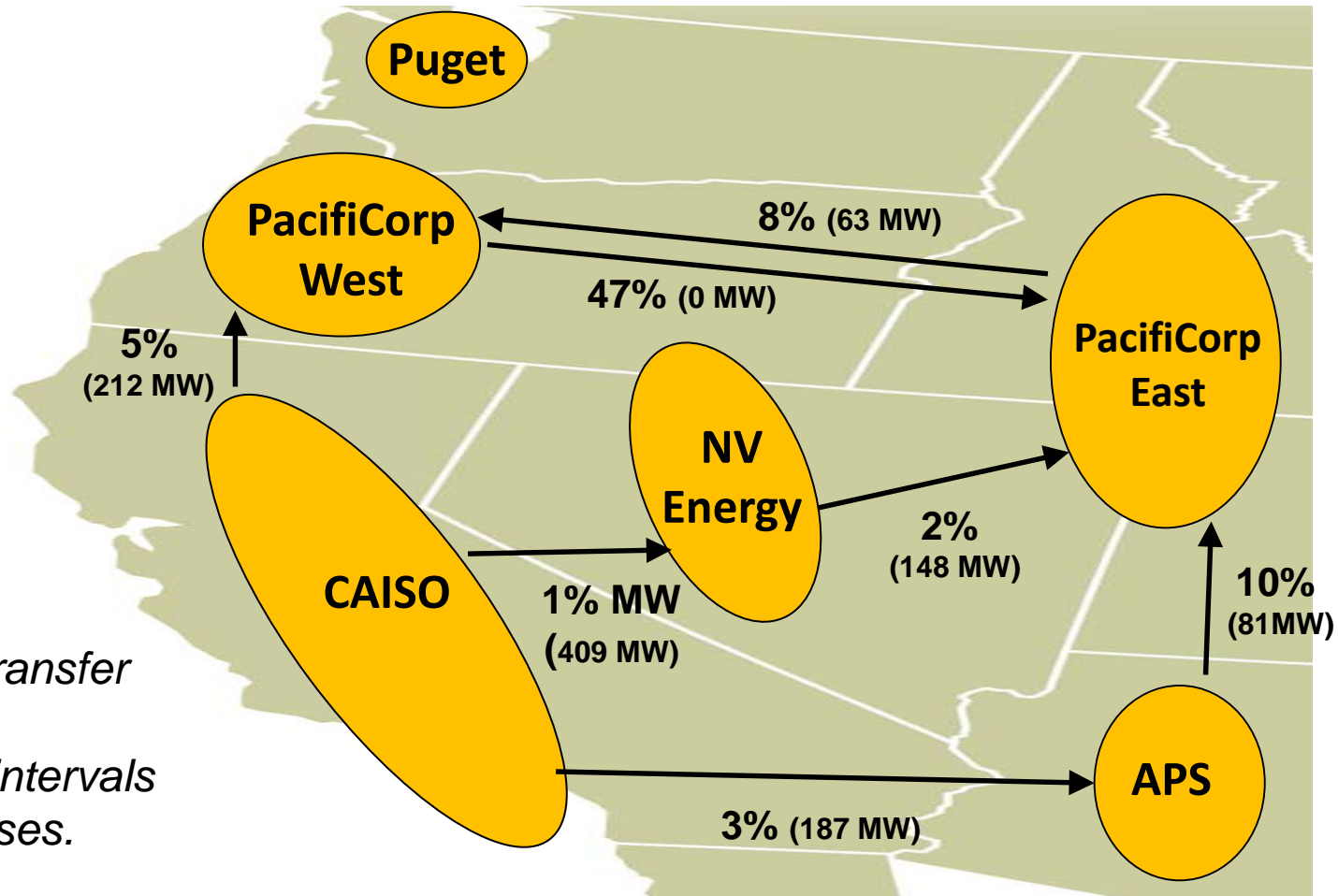
Frequency of 15-minute congestion in (Oct 2016 – Jan 2017)*



* Average transfer MW during congested intervals in parentheses.

EIM areas rarely separated from CAISO by congestion

Frequency of congestion in 15-minute market (Oct 2016 – Jan 2017)*



* Average transfer MW during congested intervals in parentheses.

EIM area prices separated from CAISO by congestion only a small percentage of intervals

EIM transfers and congestion (October – January)

EIM area	<u>Net exporter</u>		<u>Net importer</u>		<u>Import congestion from ISO*</u>	
	Frequency	Average MW	Frequency	Average MW	15-minute	5-minute
California ISO	19%	494	81%	-531		
PacifiCorp East	83%	399	17%	-191	1%	1%
PacifiCorp West	58%	123	42%	-121	5%	7%
NV Energy	30%	145	70%	-260	1%	0%
Puget Sound Energy	49%	107	50%	-95	1%	2%
Arizona Public Service	76%	257	24%	-134	1%	0%