



California ISO

# Briefing on Energy Imbalance Market: Update on Market Design Stakeholder Process

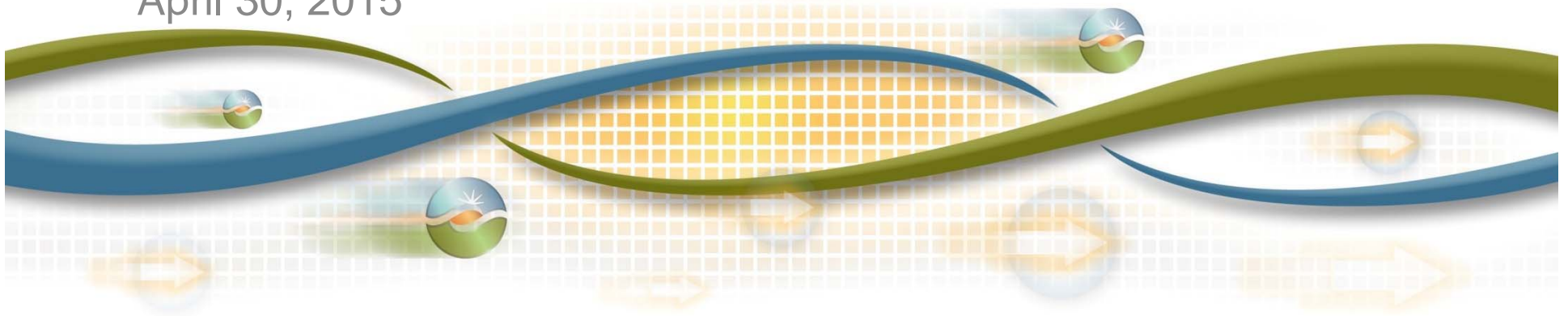
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EIM Transitional Committee Meeting

General Session

April 30, 2015





Tariff language is being developed for the year 1 enhancements phase 1 proposal that was approved by Board in March.

- April 14: Draft tariff language posted
- April 28: Stakeholder comments due
- May 4: Stakeholder conference call
- May 12: Revised draft tariff language posted
- May 19: Final stakeholder comments due
- May 29: File with FERC

Analysis for EIM Year 1 enhancement phase 2 will begin after six months of operational experience.

- Final proposal will be informed by the twelve months operational experience
  - Board decision targeted for Q1' 2016
- Updating schedule given focus on proposal to address infeasibilities
- Anticipate that some topics will be resolved earlier allowing Board decision this year

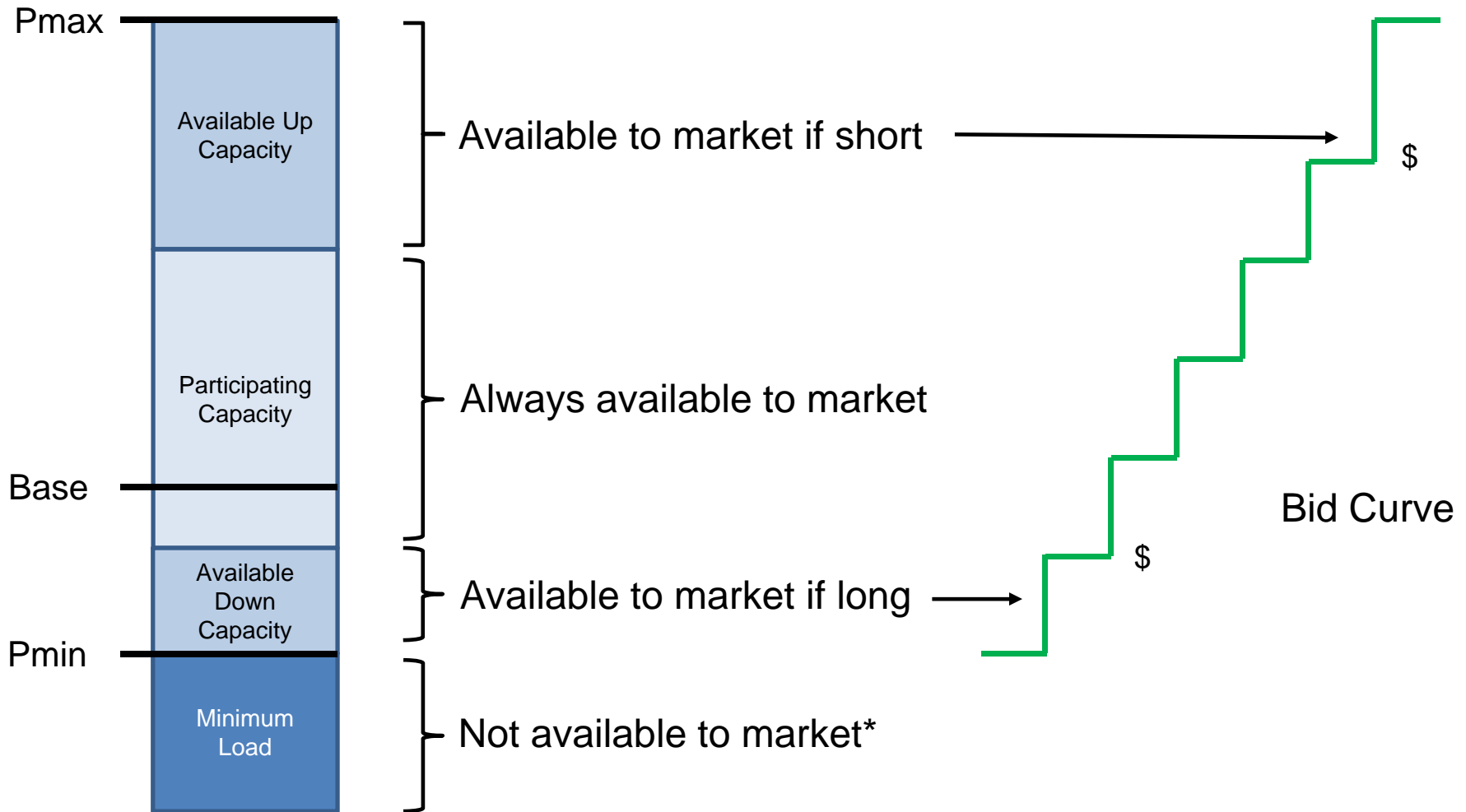
## FERC rejected one year transition period and called a technical conference to review insufficiency

- April 9: Technical conference held
- April 14: FERC approved ISO motion to modify timeline
- April 23: ISO filed proposal to recognize available capacity
- April 28: ISO stakeholder conference call
- May 7: Stakeholder reply comments due to FERC
- May 21: ISO reply comments due to FERC

## Proposal to recognize available capacity to resolve market infeasibilities in the EIM

- Automates EIM balancing authority areas (BAA) use of available capacity to meet BAA reliability requirements
- Available capacity is not used to support EIM transfers to other BAAs in the EIM
- Available capacity is released at the resource location to ensure congestion is resolved

# Proposal increases market bids to resolve market infeasibilities by using available capacity



\* Cannot de-commit since the resource is providing regulation down